

OIL CONSERVATION COMMISSION  
3 DISTRICT

OIL CONSERVATION COMMISSION  
BOX 871  
SANTA FE, NEW MEXICO

DATE 9-1-66

Re: Proposed NSP \_\_\_\_\_

Proposed NWU \_\_\_\_\_

Proposed NSL \_\_\_\_\_

Proposed NFO \_\_\_\_\_

Proposed DC \_\_\_\_\_

Gentlemen:

I have examined the application dated 8-24-66  
for the QTC Gas Holdings 15-304-124  
Operator Lease and Well No. S-T-R

and my recommendations are as follows:

Approved  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Yours very truly,

Emory C. Smith

# AZTEC OIL & GAS COMPANY

2000 FIRST NATIONAL BANK BUILDING  
DALLAS, TEXAS 75202

August 24, 1966

PRENTICE R. WATTS, JR.  
GENERAL SUPERINTENDENT

New Mexico Oil Conservation Commission  
Post Office Box 2088  
Santa Fe, New Mexico

RE: Application for Dual Completion  
Aztec Oil & Gas Company  
Hubbard #3  
N/2 Section 15-T32N-R12W  
Blanco Mesaverde & Basin Dakota  
San Juan County, New Mexico

Gentlemen:

Enclosed is our "Application for Dual Completion" for the subject well. A plat of the lease and sketch of the installation is also included. You have previously been furnished a copy of the electric log of this well.

Each offset operator has been furnished a copy of this application and waivers consenting to this dual have been requested.

Your review and approval of this application will be appreciated.

Very truly yours,

  
Prentice Watts

PW:bjr

Encls.

cc: New Mexico Oil Conservation Commission ✓  
Aztec, New Mexico  
USGS - Farmington  
Each Offset Operator



R 12 W

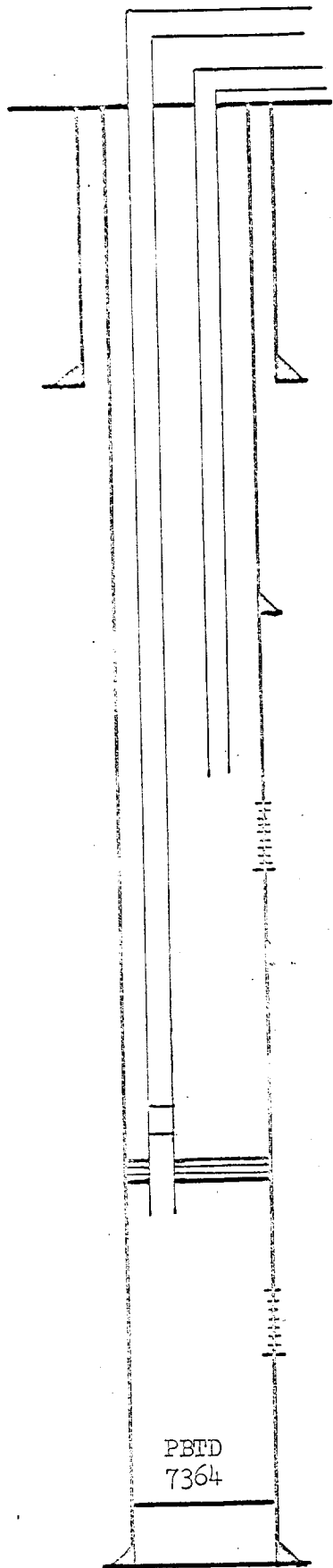
7	8	9	AZTEC 10	AZTEC 11	12
18	EPNG 17	SUN-UNION PROD 16	<div style="border: 1px solid black; width: 100px; height: 40px; display: flex; align-items: center; justify-content: center;"> <div style="writing-mode: vertical-rl; transform: rotate(180deg);"> AZTEC 13 14 </div> </div>	AZTEC 15 MV 16 MV 17 Hudson Decker Chambers	13
EPNG 19 AZTEC Cul. Martin	PAN-AMER. 20 AZTEC Cul. Martin	AZTEC 21 MV Cul. Martin	AZTEC 22 MV Cul. Martin	AZTEC 23 MV Cul. Martin	24
AZTEC 29 Cul. Martin	AZTEC 30 Cul. Martin	AZTEC 31 Cul. Martin	AZTEC 32 Horton Moore	25	26
UNION TEXAS 31 Cul. Martin	AZTEC 32 MV Cul. Martin	AZTEC 33 Cul. Martin	EPNG 34 TENNESCO	35	36
6	AZTEC 5 Newberry	AZTEC 4	3	2	1

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Location Plat  
Dual Completion Application  
Aztec Oil & Gas Company

Blanco Mesaverde & Basin Dakota Pools  
San Juan County, New Mexico





Dakota Prod.  
Mesaverde Prod.

Diagrammatic Sketch Showing  
Dual Completion  
Aztec Oil & Gas Company  
Hubbard #3  
NE NE Section 15-T32N-R12W  
San Juan County, New Mexico

10-3/4" Casing set @ 310'  
w/300 sxs. cement

Top 4-1/2" Liner 4707

7-5/8" Casing set @ 4860  
w/600 sxs. cement

1-1/4" or 1-1/2" Tubing @ 4920 to be installed  
if required for efficient flow

Mesaverde Perforations  
4952-70, 4999-5003, 5011-22,  
5100-03, 5115, 19

Sliding Sleeve @ 7163

Baker Model "D" packer @ 7170

1-1/2" tubing @ 7170

Dakota Perforations  
7220-30, 7296-7304  
7316-32

4-1/2" Liner set @ 4860  
w/400 sxs. cement

TD 7410



## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

5-1-67

## APPLICATION FOR MULTIPLE COMPLETION

Operator		Aztec Oil & Gas Company		County	San Juan	Date	August 24, 1966
Address		2000 First National Bank Bldg.		Lease	Hubbard	Well No.	3
		Dallas, Texas					
Location of Well	Unit	Section	15	Township	32N	Range	12W

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES \_\_\_\_\_ NO X
2. If answer is yes, identify one such instance: Order No. \_\_\_\_\_; Operator, Lease, and Well No.:

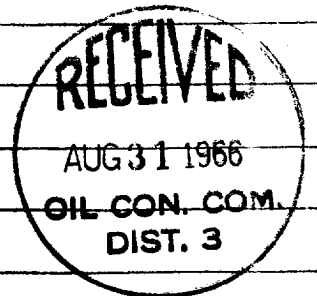
3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Mesaverde		Dakota
b. Top and Bottom of Pay Section (Perforations)	4952-5119		7220-7332
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing

4. The following are attached. (Please mark YES or NO)

- Yes a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and /or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Yes c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.\*
- Yes d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

NONE



6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO \_\_\_\_ . If answer is yes, give date of such notification August 24, 1966

CERTIFICATE: I, the undersigned, state that I am the General Superintendent of the Aztec Oil & Gas Co. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

*Anthony W. [Signature]*  
Signature

- \* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.
- NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.