

OIL CONSERVATION COMMISSION
3 DISTRICT

OIL CONSERVATION COMMISSION
BOX 871
SANTA FE, NEW MEXICO

DATE 9-1-66

Re: Proposed NSP _____

Proposed NWU _____

Proposed NSL _____

Proposed NFO _____

Proposed DC ✓

Gentlemen:

I have examined the application dated 8-24-66
for the Operator Lease and Well No. S-T-R
Operator Lease and Well No. S-T-R

and my recommendations are as follows:

Yours very truly,

Harry C. Lewis

ARTIFICIAL LIFT COMPANY

2000 FIRST NATIONAL BANK BUILDING
DALLAS, TEXAS 75202

PRENTICE R. WATTS, JR.
GENERAL SUPERINTENDENT

August 24, 1966

New Mexico Oil Conservation Commission
Post Office Box 2086
Santa Fe, New Mexico

RE: Application for Dual Completion
Aztec Oil & Gas Company
Culpepper Martin #15
SE 8th Section 21-T32N-R12W
Blanco Mesaverde & Basin Dakota
San Juan County, New Mexico

Gentlemen:

Enclosed is our "Application for Dual Completion" for the subject well. A plat of the lease and sketch of the installation is also included. You have previously been furnished a copy of the electric log of this well.

Each offset operator has been furnished a copy of this application and waivers consenting to this dual have been requested.

Your review and approval of this application will be appreciated.

Very truly yours,

Prentice Watts
Prentice Watts

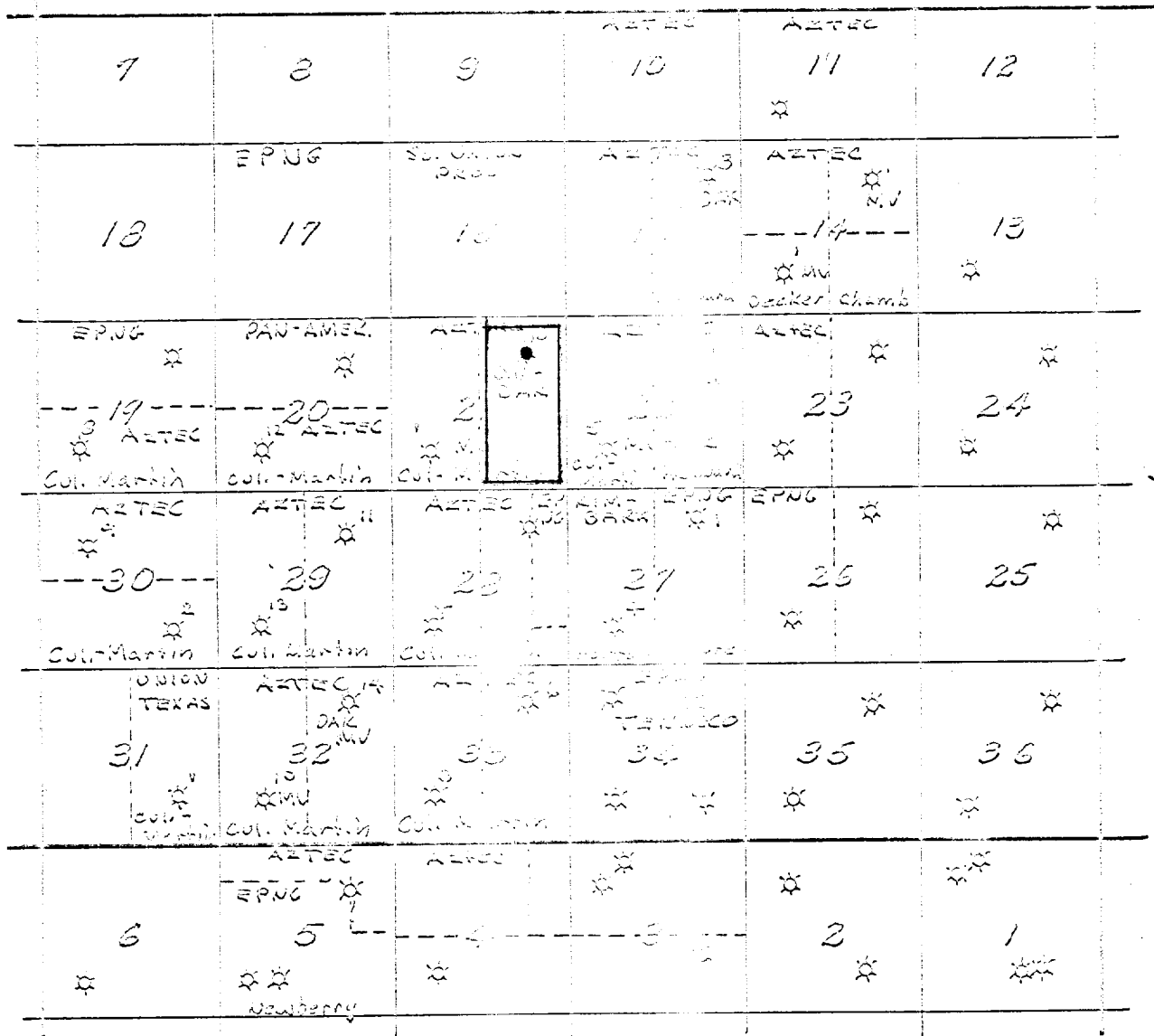
PW:bjr

Encls.

cc: New Mexico Oil Conservation Commission ✓
Aztec, New Mexico
USGS - Farmington
Each Offset Operator



R 12 N



Location Map
 Dual Completion Application
 Aztec Oil & Gas Company
 Culpepper Martin #15 SE SW Sec. 21-32N-12W
 Blanco Mesaverde & Basin Dakota Pools
 San Juan County, New Mexico



APPLICATION FOR MULTIPLE COMPLETION

Operator	Aztec Oil & Gas Company		Date	August 24, 1966
Address	2000 First National Bank Bldg		Well No.	
City	Dallas, Texas	County	Range	15
Location	Unit	Section	Range	12W
of Well	21			

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐
2. If answer is yes, identify one such instance: Order No. _____; Operator, Lease, and Well No.: _____

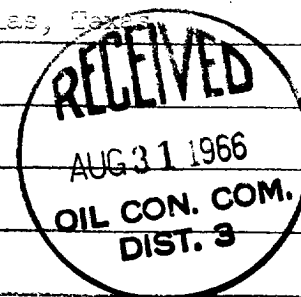
3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Mesaverde		Dakota
b. Top and Bottom of Pay Section (Perforations)	4846-4909		7060-7214
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing

4. The following are attached. (Please mark YES or NO)

- Yes a. Diagrammatic Sketch of the Multiple Completion, including all casing strings, including diameters and setting depths, centralizers and/or turbochargers and location thereof, quantities used and top or bottom, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers or slide door chokes, and such other information as may be pertinent.
- Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Yes c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.
- Yes d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Southern Union Production Company, Fidelity Union Tower Bldg., Dallas, Texas



6. Were all operators listed in item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ If answer is yes, give date of such notification August 24, 1966

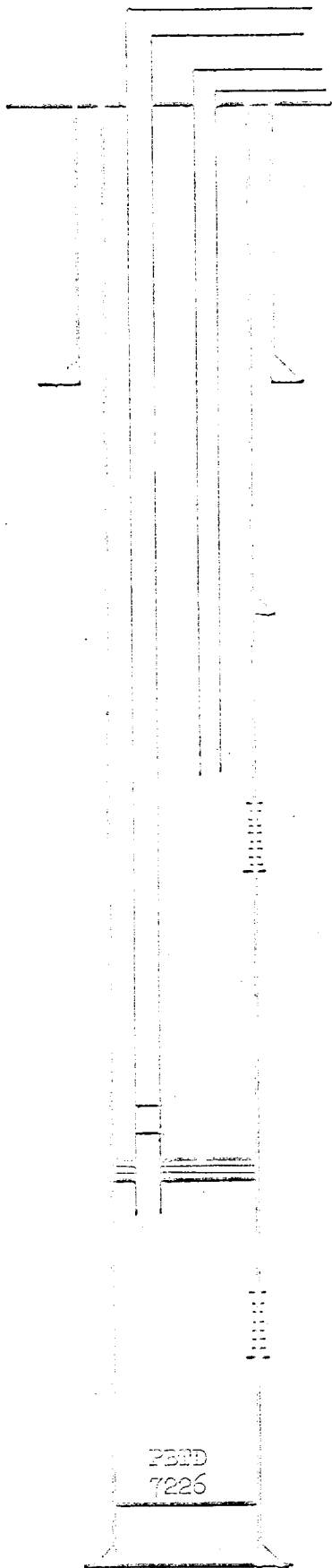
CERTIFICATE: I, the undersigned, state that I am the General Superintendent of the Aztec Oil & Gas Co. (company), and that I am authorized to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true and complete to the best of my knowledge.

[Signature]
Signature

Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unusual well location and/or a non-standard production unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

Diagrammatic Sketch Showing
 Dual Completion
 Aztec Oil & Gas Company
 Culpepper Martin #15
 SE SW Section 21-T32N-R12W
 San Juan County, New Mexico



Dakota Prod.
 Mesaverde Prod.

Long casing 505
 w/200 sms. cement

Top Liner 4-1/2"

7-5/8" casing 718
 w/200 sms.

1-1/4" or 1-1/2" tubing @ 4010 to be installed
 if required for efficient flow

Mesaverde Perforations
 4846-48, 4852-57, 4852-67,
 4876-84, 4894-97

Sliding Sleeve @ 7005

Baker Model "D" Tooler @ 7014

1-1/2" Tubing @ 7014

Dakota Perforations
 7060-74, 7144-54
 7160-68, 7195-7214

PBTD
 7226

4-1/2" Liner set @ 7240
 w/300 sms. cement

ED 7240

