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SANTA FE		T	
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U.S.G.S.		<u> </u>	
LAND OFFICE			
TRANSPORTER	OIL	2	
	GAS	1	
OPERATOR		1	
PRORATION OFFICE			

	SANTA FE FILE U.S.G.S. LAND OFFICE	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 GAS			
1.	TRANSPORTER OIL Z GAS / OPERATOR / PRORATION OFFICE Operator	-					
	Aztec Oil and Gas						
	Drawer 570, Farmington, New Mexico						
	Reason(s) for filing (Check proper box) New Well Change in Transporter of						
	Recompletion	Change in Transporter of: Oil Dry Go					
	Change in Ownership	Casinghead Gas Conder	= 1				
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F	ormation Kind of Le				
	Culpepper Martin	15 Basin Dakot		eral or Fee Fee			
	Unit Letter H; 176	O Feet From The N Lin	ne and 990 Feet Fro	m The			
	Line of Section 21 Tov	wnship 32N Range	12W , NMPM, S	an Juan County			
III.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA					
	Name of Authorized Transporter of Oil 10% Plateau One New Mey Lee The		Box 108, Farmington	oroved copy of this form is to be sent) , New Mexico			
	Name of Authorized Transporter of Cas		i	moved copy of this form is to be sent)			
	Southern Union Gat	Unit Sec. Twp. Rge.	Box 398, Bloomfield Is gas actually connected?	New Mexico			
	If well produces oil or liquids, give location of tanks.		yes				
ıv.	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,					
	Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations		<u> </u>	Depth Casing Shoe			
		TURING CASING AND	D CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
`	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size 12 1056			
	Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	OIL CON. COM.			
	CAC MIDT Y			DIST. 3			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condendate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
***			•				
	CERTIFICATE OF COMPLIANO		OIL CONSERVATION COMMISSION APPROVED DEC 27 1966 19				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by Emery C. Arnold				
	above is true and complete to the	best of my knowledge and belief,	TITLE SUPERVISOR I	DIST. #3			
	001	/	This form is to be filed in compliance with RULE 1104.				
-	District Superintendent (Title)		If this is a request for allowable for a newly drilled or deepened				
			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
•			All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.				
Decembe (Date		per 22, 1966					
	(Date)						

XERO

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