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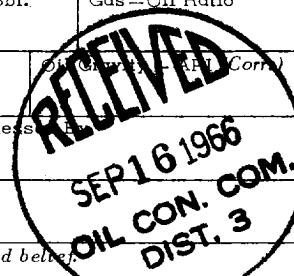
Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____										7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____										8. Farm or Lease Name Culpepper Martin	
2. Name of Operator Artec Oil and Gas										9. Well No. 5	
3. Address of Operator Drawer 570 Farmington, New Mexico										10. Field and Pool, or Wildcat Basin Dakota	
4. Location of Well UNIT LETTER M LOCATED 990 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE OF SEC. 22 TWP. 32N RGE. 12W NMPM										12. County San Juan	
15. Date Spudded 7/31/66		16. Date T.D. Reached 8/14/66		17. Date Compl. (Ready to Prod.) 8/30/66		18. Elevations (DF, RKB, RT, GR, etc.) 6117 DF		19. Elev. Casinghead 6107			
20. Total Depth 7320		21. Plug Back T.D. 7315		22. If Multiple Compl., How Many 2		23. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools _____					
24. Producing Interval(s), of this completion — Top, Bottom, Name 7149 - 7262 Dakota										25. Was Directional Survey Made no	
26. Type Electric and Other Logs Run ES - Induction										27. Was Well Cored no	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE 4 1/2		WEIGHT LB./FT. 11.6 & 10.5		DEPTH SET 7330		HOLE SIZE		CEMENTING RECORD 275 sx		AMOUNT PULLED	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
30. TUBING RECORD											
SIZE 1 1/2		DEPTH SET 7125		PACKER SET 7125							
31. Perforation Record (Interval, size and number) 7149-51, 7154-62, 7236-44, 7248-62						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
7149-7262						73,584 gal H2O					
						40,000# 20/40					
						10,000# 10/20					
						dropped 15 balls					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump) flowing						Well Status (Prod. or Shut-in) shut-in			
Date of Test 9/5/66		Hours Tested 3 hr		Choke Size 3/4"		Prod'n. For Test Period		Oil — Bbl.		Gas — MCF	
Flow Tubing Press. 141		Casing Pressure		Calculated 24-Hour Rate		Oil — Bbl.		Gas — MCF 1892		Water — Bbl.	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented										Test Witness	
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
ORIGINAL SIGNED BY JOE C. SALMON						TITLE District Superintendent			DATE Sept. 15, 1966		



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout 4910	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup 6102	T. Ignacio Qtzite
T. Glorieta	T. McKee	Bee Greenhorn 7032	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 7233	T. Granite 7084
T. Blinberry	T. Gr. Wash	T. Morrison	T. Granite Sand 71-16
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation