NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of		11	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RI OF CASING SH	ESULT OF TEST UT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON REOPERATION	ECOMPLETION	REPORT ON (Other)	<u> </u>
		ebruary 1, 1955	(Place)	lev lex
Following is a report on the work	done and the results obta	ined under the heading	noted above at the	
Aztec Oil & Gas	Company		Culpopper-Hartin	
(Company or Op	perator)		(Lease)	**
(Contracto	uling Company	, Well No5	in the	c 24 ,
T 321 D 121 NMPM	Hanco	Pool,	San Juan County	County
The Dates of this work were as folows:	January D. D.	10 4 2 ALS AVE	19, and 20, 1955	
Notice of intention to do the work (was	s) submitted on I	Form C-102 on	(Cross out incorrect words)	, 19 55
and approval of the proposed plan (was	s) obtained. ILED ACCOUNT OF WO	RK DONE AND RES	ULTS OBTAINED	
DETA 1-13-55, Noved in 1-13-55, Noved in 1-13-55, Prilled 1-13-55, Cleaned 1-13-55, Initial Printed oil. Br	and rigged ap. g parted at 1253. d 110 joints of to doen beside tubing out, beside tubing	Want in hole wabing. In joint to 5017 feet, to 5017 feet, oil, 5200 lbs.	ith over shot. Fished for left in hole. Sand-ciled from 1807-50 send. Flushed with 3000 m Pressur. 1000 lbs. Injection 1800 lbs.	e 17. Sals.
DETA 1-13-55, Soved in 1-13-55, Printing 1-15-55, Prilled 1-13-55, Initial Trated oil. Br Rate L	and rigged apos parted at 1253. d 110 joints of to down beside tubing out, besides tubing out, beside tubing out, besides tubing out, besides per simulation of the beautiful before tubing out, beautiful beautiful before tubing out, beautiful beautiful beautiful beautif	Want in hole washing. In joint to 2017 feet. treatment - 606. oil, 9200 lbs. foo lbs. foo lbs. faxing ute. ints of 2 3/5" to	ith over shot. Fished for left in hole. Sand-ciled from 1807-50 sand. Flushed with 3000 in Pressure 1000 lbs. Injecting (1882.39*) and set	e 17. Sals.
DETA 1-13-55, Moved in 1-13-55, Moved in 1-13-55, Recovere 1-16-55, Prilled 1-17-55, Cleaned 1-13-55, Illowing 1-390 R.E 1-24-55, Shut-in	and rigged ap- g parted at 1253. d 110 joints of to down beside tubing out, beside tubin	Want in hole washing. In joint to 2017 feet. treatment - 606. oil, 9200 lbs. foo lbs. foo lbs. faxing ute. ints of 2 3/5" to	ith over shot. Fished for slaft in hole. Sand-ciled from 1807-60 send. Flushed with 3000 m Pressure 1000 lbs. Injections (1802.39°) and set	e 17. Sals.
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DETA 1-13-55, Noved in 1-13-55, Noved in 1-13-55, Prillad 1-13-55, Prillad 1-13-55, Cleaned 1-13-55, Initial 1-13-55, Illowing 1-20-55, Illowing 1-20-55, Shut-in Witnessed by Name ORIGINAL SIGNE	and rigged ap- g parted at 1253. d 110 joints of to does beside tubing out, beside tubin	Went in hole washing. In joint to 2017 feet, treatment - 506, oil, 9200 lbs. foo lbs	ith over shot. Fished for a last in hole. Sand-ciled from 1807-50 send. Flushed with 3000 m Pressur. 1000 lbs. Injections (1832.39°) and set	e 17. Sals. etion
DETA 1-13-55, Moved in 1-13-55, Moved in 1-13-55, Recovere 1-16-55, Prilled 1-13-55, Initial 1-13-55, Initial 1-13-55, Initial 1-13-55, Plowing 1-24-55, Shut-in Witnessed by Murchel H. (Name) ORIGINAL SIGNE	and rigged ap- g parted at 1253. d 110 joints of to does beside tubing out, beside tubin	Want in hole was interest of 2 3/8" to company) Lereby certify:	ith over shot. Fished for a last in hole. Sand-ciled from 1807-50 send. Flushed with 3000 m Pressur. 1000 lbs. Injections (1832.39°) and set	e 17. Sals.

(Title)

Address 112 M. Bebrend, Farrington, Heu Mexico

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