			/
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DISTRIBUTION	NEW MEXICO OIL CC	ONSERVATION COMMISSION	Form C-104
SANTA FE ·	1	OR ALLOWABLE	Supersedes Old C-104 and C
FILE /		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL	GAS
LAND OFFICE			
TRANSPORTER OIL / GAS /			
OPERATOR /	<u> </u>		
PRORATION OFFICE Operator			
Aztec Oil & Gas Compan	<i>y</i>		
Drawer 570, Farmington Reason(s) for filing (Check proper box	New Mexico	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas	• 🔲	
Change in Ownership	Casinghead Gas Condens	sate XX	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including Fo	ormation Kind of Lec	ase Lease N
Culpepper Martin	#5 Basin Dakota	Carta Foda	eral or Fee Fee
Location Unit Letter M; 99	00 Feet From The <u>South</u> Line	e and <u>990</u> Feet Froi	m The West
İ	<del></del>	12 West , NMPM,	San Juan Count
		,	DOM/ D DOM N
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which app	proved copy of this form is to be sent)
Name of Authorized Transporter of Oi	or Condensate total		
Plateau Name of Authorized Transporter of Ca	singhead Gas or Dry Gas XX	Address (Give address to which app	New Mexico proved copy of this form is to be sent)
Southern Union Gatheri		1	
	Unit   Sec. Twp.   Rge.	Box 398, Bloomfield Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.		1	
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA			Plug Back   Same Res'v. Diff. Re
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plag Back California
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Doub Carles Shoe
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			att and much be several to an engaged ton a
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this di	ifter recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top o
OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	OIL Phile	Water-Bble.	Gas-MCF
Actual Prod. During Test	Oil-Bbls.	#Gret - Dover	
			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
GAS WELL			622 1 0 1970
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Garity of Condensate
		A-A-A-A-A-A-A-A-A-A-A-A-A-A-A-A-A-A-A-	CON COM.
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size DIST. 3
	NOE	OII CONSE	RVATION COMMISSION
. CERTIFICATE OF COMPLIA	NCE	JIE CONSER	APR 1 0 1970
I horaby nastify that the suites and	d regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied	with and that the information given	Original Signed by Emery C. Arnold	
above is true and complete to t	he best of my knowledge and belief.		SUPERVISOR DIST, #3
		TITLE	

District Superintendent (Title)

April 8, 1970 (Date)

ON This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply