			<i>//</i>
DISTRIBUTION	REQUEST FO	SERVATION COMMISSION OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Elfoctive 1-1-65
ILE /	AUTHORIZATION TO TRANS	AND SPORT OIL AND NATURA	IL GAS
AND OFFICE	ACTIONIZATION TO THE		
RANSPORTER OIL / GAS /			
PERATOR / RORATION OFFICE	```		
^{erator} 1ztec Oil & Gas Compan	у		
dress Ongren 570 Farminaton	. New Mexico		
Drawer 570, Farmington coson(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)	
ew Well	Oil Dry Gas		
nange in Ownership	Casinghead Gas Condense	nte XX	
hange of ownership give name i address of previous owner			
SCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Form		
ulpepper Martin	#5 Blanco Mesaver	State, F	ederal or Fee Fee
ocation	OFeet From TheSouthLine	and 990 Feet	From The <u>West</u>
			San Juan County
Line of Section 22 To	wnship 32 North Range 12	2 West NMPM,	Sun quan
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Address (Give address to which	approved copy of this form is to be sent)
ame of Authorized Transporter of Oi	Ot Couraments for		on. New Mexico approved copy of this form is to be sent)
ame of Authorized Transporter of Cashignore		i	
Southern Union Gathern	unit Sec. Twp. P.ge.	Is gas actually connected?	When
well produces oil or liquids, ive location of tanks.			
this production is commingled w	ith that from any other lease or pool, g	give commingling order number	
COMPLETION DATA Designate Type of Complete	Oil Well Gas Well	New Well Workover Deep	pen Plug Back Same Res'v. Diff. Res'
Designate Type of Complete	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
, die opasse		Top Oil/Gas Pay	Tubing Depth
Clevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top On/ Gas Fay	
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	TOP AT LOWARD E (Total root he c	feer recovery of total values of	load oil and must be equal to or exceed top al
TEST DATA AND REQUEST OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump	
Date First New Oil Run To Tanks	Date of Test	bloddered Wetters (1, 1991) band	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Gas-MOF
Actual Proa. During 1991			ABB 10 1970
CAG WELL	•		30 1/ TA 1417
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Giblio Gible COVI.
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-is)	Choke Size
CERTIFICATE OF COMPLIA	ANCE	OIL CON	SERVATION COMMISSION 1970
	nd regulations of the Oil Conservation d with and that the information given	Original Signed	d by Emery C. Arnold
above is true and complete to	the best of my knowledge and belief.	.	SUPERVISOR DIST. #8
	•	TITLE	
and			filed in compliance with RULE 1104. for allowable for a newly drilled or deep
fie a M	ignature)	this form must be	accompanied by a tabulation of the devi- in accordance with RULE 111.

District Superintendent
(Tule)

April 8, 1970 (Date)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply