District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District II P O Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

PO Box 2088

District IV PO Box 2088, Santa Fe, NM 87504-2088

Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

I.	REC						UTHORIZA	ATION 7	TO TRAN	1SPO	RT	
		3	Operator	Name	and Add	dress				² O(GRID Number	
MERIDIAN OIL, INC.								!	14538 3 Reason for Filing Code			
PO Box 4289 Farmington, NM 87499											_	
ratill		01	_			DHC-100					E WELL NA	ME
	⁴ API Nu		-				Name	אתבר			Pool Code 72319	
30-045-118000 0					BLANCO MESAVERDE (PRORATED GAS				72319			
	7 Property	Code		_		* Prope	rty Name			9	Well Number	
	104	70 185	272			CULPEPPER	MARTIN SR	.C			#010	
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Of or lot no.	Section	10,,,,,,		8								
12 Lse Code	<u> </u>	13 Producing M	ethod Cod	de	14 Gas Co	onnection Date	15 C-129 Permit	t Number	¹⁶ C-129 Effe	ctive Da	ate 17 C-129	Expiration Date
€												
III. Oil an	d Gas Tr	ansporter	'S					. <u> </u>	· · <u>-</u>			
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40 Choke Size	-	41 Oil			42 Water	r	43 Gas		⁴⁴ AOF		1º Test N	lethod
	<u></u>					<u> </u>						
⁴⁶ I hereby cer	tify that the r	rules of the Oi	l Conser	vation	Division true and	have been complete to the		OIL CO	NSERV <i>A</i>	ATIO	N DIVISIO	N
best of my kn			p •11 ao	, . 10						_ <	. 6	
Signature: Chew Clay							Approved by:		でんく PERVISOR DISTRICT #3			
Printed Name		0					Title:		∪PERVI	SOR	DISTRIC	#:-
DOLORES D							Approved Da	te:	Ď.	a 6 v 🗻	0 .000	
Title: PRODUCTION ASSISTANT									J	AN I	2 199F	
Date: Phone 1 JANUARY, 1996 (505) 326-97						326-9700						
		rator fill in th	e OGRII	D numl		ame of the previo	ous operator	•				
T	Previous One	rator Signatur	e	_			Printed Name		Title			Date
11 1		J.B.I.	-									

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State of New Mexico Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994

Instructions on back

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District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

District IV
PO Box 2088, Santa Fe, NM 87504-2088
PD GUIEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

☐ AMMENDED REPORT

<u>I.</u>	REC					UTHORIZA	TION .	IO IKA		ID Number		
		10	Operator Na	me and Addi	ress							
MERII	OIAN OI	L, INC.						14538				
PO Bo	ox 4289							³ Reason for Filing Code				
Farm:	ington,	NM 8749	9					CHANGE WELL NAME				
				DHC-1009								
	⁴ API Nu			'Pool Name BASIN DAKOTA (PRORATED GAS)				6 Pool Code 71599				
3	0-045-1	.1800 00		BASI	N DAKOTA	(PRORATED	GAS)		,	1399		
	' Property	Code			* Prope	rty Name			° We	ll Number		
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