

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. SF - 078147																									
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER ☐ RECOMPLETION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																									
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY		7. UNIT AGREEMENT NAME																									
3. ADDRESS AND TELEPHONE NO. P.O. BOX 800 DENVER, CO. 8020		8. FARM OR LEASE NAME, WELL NO. MOORE C # 2																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1595 FNL 1830 FWL At top prod. interval reported below At total depth		9. API WELL NO. 3004511818																									
14. PERMIT NO.		DATE ISSUED																									
15. DATE SPUDDED 08/02/1966		16. DATE T.D. REACHED 08/16/1966																									
17. DATE COMPL. (Ready to prod.) 02/13/1997		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6329 GR																									
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7576																									
21. PLUG, BACK T.D., MD & TVD 5880 CIBP		22. IF MULTIPLE COMPL. HOW MANY																									
23. INTERVALS DRILLED BY		ROTARY TOOLS YES																									
24. WAS DIRECTIONAL SURVEY MADE NO		25. WAS WELL CORED N																									
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL		27. WAS WELL CORED N																									
28. CASING RECORD (Report all strings set in well)																											
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31. PERFORATION RECORD (Interval, size, and number) 5128 - 5394 MESAVERDE .340" 1 JSPF 19 HOLES																											
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD																											
35. LIST OF ATTACHMENTS PERFORATION AND FRAC INFORMATION																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
SIGNED <u>Nancy I. Whitaker</u> TITLE <u>Staff Assistant</u>																											

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

MAR 06 1997

FARMINGTON DISTRICT OFFICE
DATE 03-03-1997

MIRUSU 2/8/97

SET CIBP @ 5880 FT. TO TEMPORARILY ABANDON THE BASIN DAKOTA UNTIL COMMINGLING ORDER APPROVED.

PRESSURE TESTED CSG TO 1000 PSI FOR 15 MIN. HELD OKAY

RAN CBL EST. TOC @ 5150 FT.

SHOT SQUEEZE PERF. @ 5109 FT. SET CEMENT RETAINER AT 4961 FT.
SQUEEZED 100 SXS, 21 BBLS OF CLASS A THIXOTROPIC W/ .4% VERSASET.
TIH AND D/O CMT RET. CEMENT. TAGGED AT 5880 FT. CIRC HOLE CLEAN.

PRESSURE TESTED SQZ PERF, CSG, FRAC VAVLE TO 1000 PSI FOR 15 MIN.
HELD OKAY. RERAN CBL. EST. TOC @ 5000 FT.

PERFORATED MESAVERDE

1 JSPF, .340" 120 DEG PHASING 5128, 5156, 5162, 5166, 5172, 5177, 5182, 5186,
5198, 5203, 5211, 5218, 5225, 5227, 5244, 5281, 5315, 5333, 5394.

ACIDIZED W/ 12 BBLS 7.5% FE HCL AND 86 BBLS FILTERED FRESH WATER AND
24 BALL SEALERS. NO REAL BALL OFF.

FRACED MESAVERDE W/ 1931 BBLS OF 70% FOAM, 134,245# 16/30 ARIZONA
SAND AND 976,443 SCF N₂. ISIP 1450 PSI, SI 5 MIN 757 PSI, SI 10 MIN 678 PSI, SI
15 MIN 628 PSI.

FLOWTEST WELL 32 HRS. RECOVERED 120 BBLS WATER, 1400 MCF GAS. FCP
200 PSI. SICP = 320 SITP = 300.

TIH W/ 2 3/8" TBG LANDED AT 5164'.

RDSUMO 2/20/97

3004511818

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
MESAVERDE	4590			MESAVERDE	4430	
DAKOTA	7345			MANCOS	5450	
				GREENHORN	7230	
				DAKOTA	7345	