Form 9-331 C (Ms/ 1963)	rards + Lake	L ED STATES	1	(Other	Instruct		Budget Bureau No. 42-R1425.		
UNITED STATES reverse side) DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY							5. LEASE DESIGNATION AND SERIAL NO.		
							SF 078147		
				I OR DI	IIG P	A CK	6. IF INDIAN, ALLOTTEE OR TRIBE HAME		
APPLICATION	I FOR PERMIT T	O DRILL, L	EEPE	N, UK PL	UG B	ACK			
la. TYPE OF WORK	LL X	DEEPEN [7	PLU	G BAC	ж 🗆	7. UNIT AGREEMENT NAME :		
b. TYPE OF WELL			_		MULTIPI	. — [;]	S. FARM OR LEASE NAME		
OIL CAS SINGLE ZONE Z MULTIPLE L WELL VELL OTHER ZONE Z							4 현		
2. NAME OF OPERATOR							Moore Com.		
Tenneco Oil Company							#1		
8. ADDRESS OF OPERATOR							10. FIELD AND POOL, OR WILDCAT		
P. O. Box 1714, Durango, Colorado 81301 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)							Basin Dakota		
At surface 1650' ESL 1650' FWL							11. SEC., T., R., M., OR BLW. AND SURVEY OR AREA		
Unit Letter "F"									
At proposed prod. zone							Sec. 25, T-32-N, R-12-W		
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE	•		,	12. COUNTY OR PARISH 18. STATS		
•			_			1 17 70	San Juan New Mexic		
10. DISTANCE FROM PROPOSED® LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)			16. NO. OF ACRES IN LEASE 320			TO 1	TRIS WELL		
						320 W/2			
18. DISTANCE FROM PROI		19. PR	OPOSED DEPTH						
18. DISTANCE FROM INCOMPLETED, TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.					7760		Rotary 22. APPROX. DATE WORK WILL START®		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)			6504 GF	•	F ,	September 30		
		PROPOSED CASI	NO ANT			AM .			
23.		PROPOSED CASI	NG ANI				QUANTITY OF CEMENT		
SIZE OF HOLE	SIZE OF CASING	WRIGHT PER P	TOOT	SETTING DEPTH					
15"	10-3/4"	32#		250			ment to surface		
9-7/8"	7-5/8"	26.4#		3150 7760					
6-3/4"	4-1/2"	11.6 & 10.	フザ	1100			stage 150 sx 2 5 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		
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						# 15 5 13			
						3.58			
				_		Y. 4	G & SS A A B TILL		
We plan t	o drill to appr	oximate T.I	776	50'. Run	IES 8	k GRD 1	TORB. Tum costubili		
• .	-1	ATTAM CAT C	コカカアハコ	rimat.e.iv	3UU ' E	oetom r	OCTOR OI MESEACTAC		
WOC. Per	f & Frac and co	mplete as s	single	e gas wel.	1. K	ın 2-3/	78 tubing (EUE)		
and condu	ct deliverabili	ty tests.	1051	1111		Ġ			
•		/	475	IAFD ,	\		ि वेहिएकि जेहे विदेहित । इस्क्रिकेटिक के विदेहित		
		/(\mathfrak{M}_{I}	P-1 A 8-2	1				
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			SEP	့် င ္	۸- ا		P PUBSE GEOLOGICAL SURVEY		
		1	-11	Cost. 2	/		44 (\$ 81.48 95]B		
IN AROVE SPACE DESCRI	BE PROPOSED PROGRAM: I	f proposal is to di	EDGI, or	physick, give	data on	present presen	roductive zone and proposed new productive		
sone. If proposal is t	o drill or deepen direction	nally, give pertine	nt data	on subsurface			ured and true vertical depths. Give blowou		
preventer program, it	auy.	011							
Ha	IBE PROPOSED PROGRAM: I to drill or deepen directionany.		ritle	Senior Pr	oduct	ion Cl	erk Sept. 28, 1966		
	The state of the s								
(This space for Fe	ederal or State office use)						Com Age of the Age of		
PERMIT NO		APPROVAL DATE				TO DE DESCRIPTION OF THE PERSON OF THE PERSO			
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CONDITIONS OF APPI	EUVAL, LF ANI:						og # 5 6 6 A		
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Operator Leose Well No ----- Range Unit Letter Township County F 25 Actual Footage Location of Well: 32 North 12 West San Juan 1650 feet from the West feet from the **North**Producing Formation Ground Level Elev Dedicated Avereage: 504 ungraded Besin Delots resir lesert W/2 1. Outline the acerage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty), 3. If more than one lease of different connership is ceal ated to the well, have the interests of all conners been consoligated by communitization, unitization, force-pooling, etc? If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forcedpooling, or otherwise) or until a non standard unit, eliminating such int been approved by the Commission. CERTIFICATION SEP 3 0 1966 OIL CON. COMercin is true and complete to the best of my DIST. 3 Sunior Production Clerk Position Tempeco Oil Company Company Ceptember 20, 1966 Date I hereby certify that the well location shown on NEW this plat was plotted from field notes of actual N surveys made by me or under my supervision, and ROBERT that the same is true and correct to the best of my knowledge and belief. H. ERNST NO. 2463 20 September 1966 ed Professional Engineer and/or Land Surveyor Robert H. Ernst N. Mex. PERLS No. 2463

Certificate No.