

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-078147

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Moore Com.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T. R., M., OR BLK. AND  
SURVEY OR AREA

Sec 25, T-32-N, R-12-W

12. COUNTY OR PARISH 13. STATE

San Juan New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1714 - Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1650' FNL, 1650' FWL

Unit "F"

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6504' GR

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-15-66. PBD 7741. Rig up completion unit, spotted 250 gallons acid on bottom. Perforate one hole per foot 7710-06, 7679-77, 7661-55, 7644-28. Set bridge plug at 7720 and packer at 7600. Acidized with 500 gallons mud acid. Set packer at 7670 and packer at 7600. Frac with 75,000 gallons water and 75,000 lbs sand. Set bridge plug at 7600. Perforated 7565-58, 7542-49 with two holes per foot. Fraced with 45,000 lbs sand and 45,000 gallons water. Come out to PBD. Ran 2-3/8" EUE tubing landed at 7709'. W.O. Test. 10-17-66 released rig.



18. I hereby certify that the foregoing is true and correct

SIGNED

Harold C. Nichols

TITLE

Senior Production Clerk

DATE

10-25-66

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

## Distribution:

5 - USGS

1 - Continental Oil Co.

1 - Aztec Oil &amp; Gas Co.

1 - File

\*See Instructions on Reverse Side