

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF 076147	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Tenneco Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 1714, Durango, Colorado 81301		8. FARM OR LEASE NAME Moore Com.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650 FNL 1650 FNL At top prod. interval reported below At total depth Unit Letter "P"		9. WELL NO. #1	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUNDED 9/25/66		16. DATE T.D. REACHED 10/6/66	
17. DATE COMPL. (Ready to prod.) 10/26/66		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6504 GR	
19. ELEV. CASINGHEAD 6504		20. TOTAL DEPTH, MD & TVD 7776	
21. PLUG, BACK T.D., MD & TVD 7741		22. IF MULTIPLE COMPL., TOP, BOTTOM, NAME (MD AND TVD)*	
23. INTERVALS DRILLED BY 0-7776		24. PRODUCING INTERVAL(S), OF THIS COMPLETION 7542-7710 Dakota	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN Ind - GR	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	
10-3/4		32#	
7-5/8		26.4#	
4-1/2		10.5 & 11.6#	
Depth Set (MD)		Hole Size	
288		15"	
3260		9-5/8	
7776		6-3/4	
Cementing Record		Amount Pulled	
200 sx		None	
475 sx			
270 sx			
29. LINER RECORD		30. TUBING RECORD	
Size		Size	
TOP (MD)		DEPTH SET (MD)	
BOTTOM (MD)		PACKER SET (MD)	
SACKS CEMENT*			
SCREEN (MD)			
2-3/8		7709	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7710-06 1 HPF		7565-58 2 HPF	
7679-77 1 HPF		7542-49 2 HPF	
7661-55 1 HPF			
7644-28 1 HPF			
33.*		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
DATE OF TEST 10/26/66		HOURS TESTED 3	
CHOKE SIZE 3/4		PROD'N. FOR TEST PERIOD 4380	
OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS. 280		CASING PRESSURE 921	
CALCULATED 24-HOUR RATE 4380		OIL—BBL.	
GAS—MCF.		WATER—BBL.	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED Harold C. Nichols		TITLE Senior Production Clerk	
DATE November 15, 1966			

*(See Instructions and Spaces for Additional Data on Reverse Side)

5 USGS
1 Aztec
1 Cont.

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s), and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Mesaverde	4780	5450	Sand and Shale (Gas)	Mesaverde	4645	
Dakota	7540	1720	Sand and Shale (Gas)	Mancos Gallup Greenhorn Dakota	5720 6770 547422 7530	