

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED
FEB. 3 1967
OIL CON. COM.
DIST. 3

Address
P. O. Box 1714, Durango, Colorado

New Well	☒	Change in Transporter of:		Effective First Delivery
Recompletion	☐	Oil	☐	
Time in Ownership	☐	Dry Gas	☐	
		Condensate	☐	
		Changehead Gas	☐	

If change of ownership give name
and address of previous owner _____

Lease Name Moore Com	Lease No. 1	Well No. 1	Sec. Name, including Formation Basin Dakota	Kind of Lease State, Federal or Free Federal
Location Unit Letter F ; 1650 Feet From The N Line and 1650 Feet From The N				
Type of Section 25 Township 32 N Range 12 W , NMPM, San Juan County				

Name of Authorized Transporter of Oil ☐ or Condensate ☒					Address (Give address to which approved copy of this form is to be sent)	
Permian Corporation (Formerly McWood)					P. O. Box 3119, Midland, Texas	
Name of Authorized Transporter of Gasinead Gas ☐ or Dry Gas ☒					Address (Give address to which approved copy of this form is to be sent)	
1 Paso Natural Gas Company					P. O. Box 990, Farmington, New Mexico	
Is well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	F	25	32N	12W	No	On Approval

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
		X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
9/25/66	10/26/66		7776		7741			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
6504 Cr.	Dakota		7542		7700			
Perforations					Depth Casing Shoe			
7542-7710					7776			

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	10 3/4"	288'	200 SK
9 5/8"	7 5/8"	3200'	475 SK
6 3/4"	4 1/2"	7776'	270 SK
	2 3/8"	7700'	

(Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

Actual Press. Test-MCSP/5	Length of Test	24% Condensate/MCSP	Gravity of Condensate
1460	3 hrs.		
Testing Interval (min., test pr.)	Testing Pressure	Casing Pressure	Choke Size
Booth Pr.	280	921	3/4"

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

APPROVED _____,
 BY _____ Original Signed by Emery C. Arnold
 SUPERVISOR DIST. #3
 TITLE _____

[illegible]