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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Hubbard Com.

9. Well No.
#1

10. Field and Pool, or Wildcat
Basin Dakota

2. Name of Operator
Tenneco Oil Company

3. Address of Operator
P. O. Box 1714, Durango, Colorado 81301

4. Location of Well

UNIT LETTER **I** LOCATED **1650** FEET FROM THE **South** LINE AND **990** FEET FROM

THE **East** LINE OF SEC. **25** TWP. **32-NRGE. 12-W** NMPM

12. County
San Juan

15. Date Spudded **9/9/66** 16. Date T.D. Reached **9/24/66** 17. Date Compl. (Ready to Prod.) **10/26/66**

18. Elevations (DF, RKB, RT, GR, etc.) **6378 GR** 19. Elev. Casinghead **6378**

20. Total Depth **7645** 21. Plug Back T.D. **7620** 22. If Multiple Compl., How Many _____

23. Intervals Drilled By Rotary Tools **0-7645** Cable Tools **0**

24. Producing Interval(s), of this completion - Top, Bottom, Name
7422-7630 Dakota

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
IES-GRD

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	32#	307	15"	175 sx	None
7-5/8	26.4#	3227	9-7/8"	370 sx	
4-1/2	10.5 & 11.6#	7643	6-3/4"	270 sx	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7620	None

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7624-30 2 HPF	7422-32 2 HPF	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7674-78 1 Hpf		7574-7630	40,000# sd and 40,000 gals wtr.
7522-26 2 HPF		7504-7526	40,000# sd & 40,000 gals wtr.
7405-12 1 HPF		7422-32	40,000# sd & 40,000 gals wtr.

33. PRODUCTION

Date First Production **SI** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **SI**

Date of Test **10/26/66** Hours Tested **3** Choke Size **3/4** Prod'n. For Test Period **Flowing** Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Gas - Oil Ratio _____

Flow Tubing Press. **433** Casing Pressure **1256** Calculated 24-Hour Rate **7330** Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Oil Gravity - API (Corr.) _____

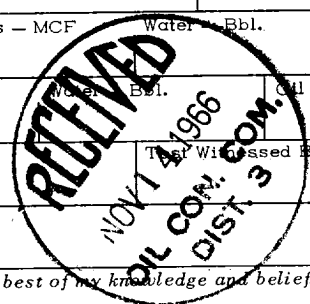
34. Disposition of Gas (Sold, used for fuel, vented, etc.)

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Harold C. Nichols** TITLE **Senior Production Clerk** DATE **November 11, 1966**

5 NMOCC 1 Continental
1 Aztec 1 File



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon _____
T. Salt _____ T. Strawn _____
B. Salt _____ T. Atoka _____
T. Yates _____ T. Miss _____
T. 7 Rivers _____ T. Devonian _____
T. Queen _____ T. Silurian _____
T. Grayburg _____ T. Montoya _____
T. San Andres _____ T. Simpson _____
T. Glorieta _____ T. McKee _____
T. Paddock _____ T. Ellenburger _____
T. Blinebry _____ T. Gr. Wash _____
T. Tubb _____ T. Granite _____
T. Drinkard _____ T. Delaware Sand _____
T. Abo _____ T. Bone Springs _____
T. Wolfcamp _____ T. _____
T. Penn. _____ T. _____
T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
T. Kirtland-Fruitland _____ T. Penn. "C" _____
T. Pictured Cliffs _____ T. Penn. "D" _____
T. Cliff House **4545** T. Leadville _____
T. Menefee _____ T. Madison _____
T. Point Lookout _____ T. Elbert _____
T. Mancos **5415** T. McCracken _____
T. Gallup **5983** T. Ignacio Qtzte _____
Base Greenhorn **7352** T. Granite _____
T. Dakota **7412** T. _____
T. Morrison _____ T. _____
T. Todilto _____ T. _____
T. Entrada _____ T. _____
T. Wingate _____ T. _____
T. Chinle _____ T. _____
T. Permian _____ T. _____
T. Penn. "A" _____ T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
4545	5415	870	Mesaverde				
5415	5983	568	Mancos				
5983			Gallup				
7302	7352	50	Greenhorn				
7352	7412	60	Graneros				
7412	7645	T.D.	Dakota				