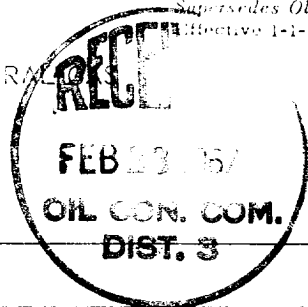


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SECTION
SANTA FE
FILE
C.S.G.S.
LAND OFFICE
TRANSPORTER
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65



Tenneco Oil Company

Address
P. O. Box 1714, Durango, Colorado

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐ Effective First Delivery
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hubbard Com	Lease No. 1	Well No. 1	Pool Name, including formation Basin Dakota	Kind of Lease State, Federal or Fee	Fee
Location Unit Letter I, 1450 Feet From The South Line and 990 Feet From The East Line of Section 25 Township 32 N Range 12 W, NMPM, San Juan County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Permian Corporation (Formerly McWood)	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119, Midland					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 25	Twp. 32N	Rge. 12W	Is gas actually connected? No	When On Approval

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
		X	X					
Date Spudded 9/9/66	Date Compl. Ready to Prod. 10/22/66	Total Depth 7645	P.B.T.D. 7620					
Elevations (DF, RAH, RT, GR, etc.) 6376 Gr.	Name of Producing Formation Basin Dakota	Top Oil/Gas Pay 7422	Tubing Depth 7620					
Perforations 7422-7630	Depth Casing Shoe 7645							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 15"	CASING & TUBING SIZE 10 3/4"	DEPTH SET 307	SACKS CEMENT 175 SX					
9 7/8"	7 5/8"	3227	370 SX					
6 3/4"	4 1/2"	7643	270 SX					
	2 3/8"	7620						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

VI. TEST DATA

Action Prod. Test-MCF/D 7330	Length of Test 3 hrs.	Bbls. Condensate/MMCF 0	Gravity of Condensate 0
Testing Method (spot, back pr.) AOF Back Pr.	Tubing Pressure 433	Casing Pressure 1256	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and conforms to the best of my knowledge and belief.

Emery C. Arnold

Supervisor, District #3

Signature of Production Clerk:

(Date)

2/21/67

(Date)

OIL CONSERVATION COMMISSION

FEB 23 1967

APPROVED _____, 19____

BY Original Signed by Emery C. Arnold

SUPERVISOR DIST. #3

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for a new well or for a well drilled or deepened with a formation other than that of the formation of the deviation tests shown on the well in accordance with Rule 1111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and IV for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.