SUBMIT IN TRIPLICATE®

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

UNITED STATES										
DEPARTMENT	OF	THE	INTERIOR							

GEOLOGICAL SURVEY APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						SF 078312 6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
1a. TYPE OF WORK	RILL 🗆	DEEPEN 🔯	PLUG BAC	K 🗆	7. UNIT AGREEM	EMAN THI			
b. TYPE OF WELL				5		图 医脂类			
OIL C	WELL XX OTHE		NGLE MULTIP	<u> </u>	8, FARM OR LEAS	S. 5 5 5 5			
2. NAME OF OPERATOR				ين دن ده	9. WELL NO.	ird			
Aztec Oi	l and Gas				2				
		West Vossi on		1011	10. FIELD AND P	OOL, OR WILDCA	<u> </u>		
Drawer 570, Farmington, New Mexico 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)					Blanco I Basin Da	Mesaverde			
At surface 990 FSL & 990 FWL, Sec. 11-32N-12W						OR BLK.			
At proposed prod. zo				51.					
		CH PO				-32N-12W			
14. DISTANCE IN MILES	AND DIRECTION FROM	NEVBRANAMAN TO TOUR		, in the second	12. COUNTY OR P				
15. DISTANCE FROM PRO	POSED*	16. NO	O. OF ACRES IN LEASE	17. NO.	San Juai		Mexic		
LOCATION TO NEARE PROPERTY OR LEASE	ST	THE LO	1		THIS WELL	J. Fre			
(Also to nearest di	rlg. unit line, if any)	JUN 2 2 1967	OP SED DEPTH	20. ROT	ABY OR CABLE TOOL				
	DRILLING, COMPLETED,		7410	1	rotary	10 CE			
21. ELEVATIONS (Show W		JUN 2 2 1967	 	. a 5	22. APPROX, DA	TH WORK WILL	START*		
	6146 DF	C DIS.		11-38 11-38		: <u> </u>			
23.		PROPOSED CASING AND	D CEMENTING PROGR.	AM o		10 10 10 10 10 10 10 10 10 10 10 10 10 1			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF	CBMBNT			
4-3/4"	3 ¹ / ₂ "	6.9#	7410	<u> </u>	300 sx i	n stages	7		
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				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
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				* 19 S	liansbo r road gaired gaired teal	10 500			
Propose	to:				in the track of the contract of		_		
	Pull 2" tubir	ng, run casing ins ible holes in $5\frac{1}{2}$ "	pection log iro	M DOUT	om or 55 r	10 841 14C	5161		
	Clear out se	ment, set whipstoc	casing and sque k and sidetrack	cae or	hole and ga	s drill	to		
	7410	meno, see whitpseec	i dia bidolimo.	. 0,000		2 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5			
		ng to TD with stag	e collars below	Mesav	rerde and ce	ment to			
	surface.			4					
	Perforate an	d sand-water frac	Dakota and Mess	verde	zones				
	Set Model 'D	" packer above Dak	ota perforation	as. Ri	m Tā tubii	ig for			
	Dakota pr	oduction and produ	de Mesaverde di	T ORSIL	CODING.		•		
						金 电多量管			
			201 226 h	2 00					
IN ABOVE SPACE DESCS	Proration un	it S/2 Sec 11-32N- m: If proposal is to deepen or	plug back, give data on	present r	oductive sone and	proposed new I	productive		
zone. If proposal is preventer program, if	to drill or deepen dir	ectionally, give pertinent data	on subsurface locations	and measu	red and true vertic	ai deptna. Giv	e promont		
24.		1	· · · · · · · · · · · · · · · · · · ·		H I K I E G	ar Hadi			
1 he	a Sala	nor TITLE I	istrict Superi	ntende	nt	6/20/67			
SIGNED ACC									
(This space for F	'ederal or State office	use)							
PERMIT NO.			APPROVAL DATE						
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. Operator Lease ztec Oil and Gas Company Hubbard Unit Letter County San Juan Actual Footage Location of Well: feet from the South 990 West line line and feet from the Ground Level Elev: Producing Formation Dedicated Acreage: 6136 Dakota Basin-Dakota 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ____Communitization X Yes ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the Joe C. Salmon Position District Superintendent Company Aztec Oil & Gas 6/20/67 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or my supervision, and that the same is true and correct to the best of my knowledge and belief. Fee Date Surveyed Registered Professional Engineer and/or Land Surveyor SF 078312 Certificate No.