

OIL CONSERVATION COMMISSION  
1000 Rio Brazos Rd.  
Aztec, New Mexico

OIL CONSERVATION COMMISSION  
BOX 871  
SANTA FE, NEW MEXICO

DATE 8-28-67

RE: Proposed NSP \_\_\_\_\_

Proposed NSL \_\_\_\_\_

Proposed NFO \_\_\_\_\_

Proposed DC ✓

Gentlemen:

I have examined the application dated 8-25-67

for the Aztec Oil & Gas Co. Hubbard #2 M-11 32N-12W  
Operator Lease and Well No. S-T-R

and my recommendations are as follows:

Approved  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Yours very truly,

Ernest E. Smith  
OIL CONSERVATION COMMISSION

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO  
APPLICATION FOR MULTIPLE COMPLETION

Form C-107  
5-1-61

Operator <u>Aztec Oil and Gas Company</u>		County <u>San Juan</u>		Date <u>August 25, 1967</u>
Address <u>Drawer 570, Farmington, New Mexico</u>		Lease <u>Hubbard</u>		Well No. <u>2</u>
Location of Well	Unit <u>M</u>	Section <u>11</u>	Township <u>32N</u>	Range <u>12W</u>

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES X NO
2. If answer is yes, identify one such instance: Order No. MC 1733; Operator Lease, and Well No.: Aztec Oil & Gas Company - Culpepper Martin #15

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	<u>Blanco-Mesaverde</u>		<u>Basin-Dakota</u>
b. Top and Bottom of Pay Section (Perforations)	<u>4988 - 5083</u>		<u>7279-7387</u>
c. Type of production (Oil or Gas)	<u>Gas</u>		<u>Gas</u>
d. Method of Production (Flowing or Artificial Lift)	<u>Flowing</u>		<u>Flowing</u>

4. The following are attached. (Please check YES or NO)

- |                                     |                                     |  |
|-------------------------------------|-------------------------------------|--|
| Yes                                 | No                                  |  |
| <input checked="" type="checkbox"/> | <input type="checkbox"/>            | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and location of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/>            | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.  |
| <input type="checkbox"/>            | <input checked="" type="checkbox"/> | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*   |
| <input checked="" type="checkbox"/> | <input type="checkbox"/>            | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)  |

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Great Western Drilling Company - Patterson Building - Denver, Colorado

El Paso Natural Gas Company - P.O. Box 990 - Farmington, New Mexico

Kimbark Exploration Company - 201 University Bldg. - Denver, Colorado

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO     . If answer is yes, give date of such notification August 25, 1967.

CERTIFICATE: I, the undersigned, state that I am the District Superintendent of the Aztec Oil and Gas Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Joe C. Salomon  
Signature

\*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

COLORADO  
NEW MEXICO

Aztec

10

11

12

Aztec  
Hubbard  
2

Great Western  
Dicker  
2

Aztec  
Hubbard  
3

Aztec  
Chamberlin  
1

Kimberly  
Horton  
3

15

14

13

Aztec  
Dicker  
1

EPNG  
MOORE  
3

Aztec  
Hubbard  
1

EPNG  
MOORE  
4

Aztec  
Dalsant  
1

22

23


24

Aztec  
Cul. Martin  
5

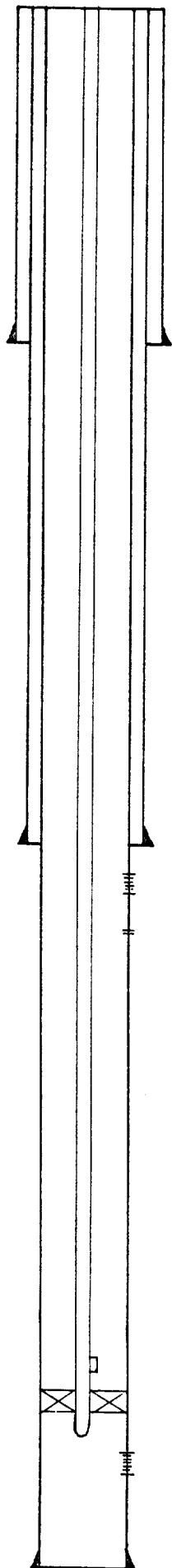
Aztec  
Dicker  
3

EPNG  
MOORE  
5  
4/8

- \* Pictured Cliffs well
- \* Mesaverde well
- \* Dakota well
- \* Mesaverde-Dakota dual

ARTOC OIL & GAS COMPANY					
Well Location Map					
T 32 N., R 12 W					
San Juan Co., New Mexico					
CONTOURED					C1
By	Date	Revised By	Date	Reference	Date
H.J. Spurr	8/23/67				
					

AZTEC OIL AND GAS COMPANY  
HUBBARD NO. 2  
DIAGRAMMATIC SKETCH OF MULTIPLE COMPLETION



9-5/8" casing set @ 173' with 75 sx

5 1/2" casing set @ 4700' with 250 sx. Top of cement  
2790 by temperature log

Perforated 4988-5006, 5034-37 and 5076-83 w/2 SPF

Squeezed 2 holes @ 5198 with 320 sx

Sliding sleeve @ 7168'  
1 1/2" tubing set in packer @ 7200'  
Packer set @ 7200'

Perforated 7279-85, 7354-72 and 7380-87 w/2 SPF

3 1/2" casing set @ 7469' cemented with 125 sx. Top  
of cement 5800' by temperature log

PBTD 7408

TD 7469