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[RANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Elfective 1-1-65	
FILE U.S.G.S.	AUTHORIZATION TO TO	AND		
LAND OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND MATURAL O	SAS	
TRANSPORTER OIL				
GAS OPERATOR				
PRORATION OFFICE				
Operator				
Southland Royalty Condition P. O. Drawer 570, F.	ompany armington, New Mexico 8	37499		
Reason(s) for filing (Check proper box)		Other (Please explain)		
New Well	Change in Transporter of:	Omer (Piease explain)		
Recompletion	Cil Dry Ga			
Change in Ownership	Casinghead Gas Conden	sate XXEffective August	1, 1984	
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including Fo	ormation.//// Kind of Lease	Lease No.	
Hubbard Location	2 Blaneo Mesa		Fee Federal SF078312	
Unit Letter M ; 990	Feet From The South Lin	e and 990 Feet From	rhe West	
Line of Section 11 Tow	nship 32N Range	12W , NMPM, Sa	an Juan County	
DESIGNATION OF TRANSPORT		S Address (Give address to which approx	ved copy of this form is to be sent)	
Giant Refining Comp	any	P.O. Box 9156, Phoenix	, Arizona 85068	
Name of Authorized Transporter of Cas	<del>~~</del> <del>~~</del>	Address (Give address to which approx		
Southern Union Gath	Unit Sec. Twp. Rge.	P. O. Box 1899. Bloomf	ield. New Mexico 87413	
If well produces oil or liquids, give location of tanks.				
If this production is commingled with COMPLETION DATA	h that from any other lease or pool,	give commingling order number:		
Designate Type of Completio	n - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
Perforations	·		Depth Casing Shoe	
	TIRMO CACINO AND	A CEUENTING DECARD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
110111111111111111111111111111111111111				
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-	
OIL WELL  Date First New Cil Run To Tanks		pth or be for full 24 hours)	O RESULTA	
Edde First New Ci: Mun 10 I daks	Date of lest	Producing Method (Flow, pumb ) 43 (		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size 1984	
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	CON. DIV.	
			DIST. 3	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVA	TION COMMISSION 1 1004	
I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED	. 1984	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Strank Mark 1988		
· A	,	TITLE		
Potting Branch		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despende		
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
Secretary		All sections of this form mu	ist be filled out completely for allow-	
7	-10-84	able on new and recompleted wells.		
(Date)		well name or number, or transporter, or other such change of condition		

All sections of this form must be interested and selections of this form must be interested with a selection of this form must be fill out only Sections I. II. III., and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed well: