NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RES		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOPERATION	COMPLETION	REPORT ON (Other) Re-completion	
	J (Da)	uly 25, 1955	Farmington, New	• • • • • • • • • • • • •
Following is a report on the work d	one and the results obtain	ed under the heading		
Aztec Oil & Gas Company (Company or Operator)			Chamberlain (Lease)	
		, Well No	in the SE 1/4 NE 1/4 of	S ec
T. 32-W, NMPM.,	Blanco	Pool,	San Juan	C
The Dates of this work were as follows:				
			5 03	**********
July 10, 1955 - mo string of tools in	ed account of work ved in cable tools hole at 5021 - C	k done and rest 8. Pulled 2 3, leaned out bes	/8" tubing - Drepped ide tools to 5320.	
July 10, 1955 - more string of tools in Sand-oil frac from	ved in cable tools hole at 5021 - C: li995 to 5320 with	s. Pulled 2 3, leaned out best h 17,000 galler , Injection Ra	/8" tubing - Dropped ide tools to 5320, as diesel, 20,000 lbs. te 23.9 barrels per	C.P.
July 10, 1955 - mostring of tools in Sand-oil frac from sand. Breakdown point of the proposed plan (was)	ved in cable tool: hole at 5021 - C. li995 to 5320 with ressure 1200 lbs. led 2 3/8" tubing	s. Pulled 2 3, leaned out bes: h 17,000 galler , Injection Ra set at 5030 fo	/8" tubing - Drepped ide tools to 5320, as diesel, 20,000 lbs. te 23.9 barrels per set.	UL 2 COM
July 10, 1955 - more string of tools in Sand-oil frac from sand. Breakdown printing. Re-install July 22, 1955 test.	ved in cable tool: hole at 5021 - C: li995 to 5320 with ressure 1200 lbs. led 2 3/8" tubing ed well - after 7	s. Pulled 2 3, leaned out bes: h 17,000 galler , Injection Ra set at 5030 fo	/8" tubing - Drepped ide tools to 5320, as diesel, 20,000 lbs. te 23.9 barrels per set.	DIST
July 10, 1955 - more string of tools in Sand-oil frac from sand. Breakdown printed. Re-install July 22, 1955 test SICP 804.	ved in cable tools hole at 5021 - C. h995 to 5320 with ressure 1200 lbs. led 2 3/8" tubing ed well - after 7	s. Pulled 2 3, leaned out best h 17,000 galler, Injection Raset at 5030 for day shut-in, (company)	78* tubing - Drepped ide tools to 5320, as diesel, 20,000 lbs. te 23.9 barrels per set. gauged 1413 mcf/day, OIL mpany Drilling Super (Title)	DIST
July 10, 1955 - more string of tools in Sand-oil frac from sand. Breakdown printed. Re-install July 22, 1955 test. SICP 804. Witnessed by Joe C. Salmo (Name)	ved in cable tools hole at 5021 - C. h995 to 5320 with ressure 1200 lbs. led 2 3/8" tubing ed well - after 7	s. Pulled 2 3, leaned out best h 17,000 galler, Injection Rar set at 5030 for day shut-in, (Company) I hereby certify the to the best of my Name	78* tubing - Drepped ide tools to 5320, as diesel, 20,000 lbs. te 23.9 barrels per set. gauged 1413 mcf/day, OIL mpany Drilling Super (Title)	

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