NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manuel of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco FORMATION Mesaverde

COUNTY San Juan DATE WELL TESTED July 22, 1955

OPERATOR Aztec Oil & Gas Company LEASE Chamberlain WELL NO. 1

1/4 SECTION: NE UNIT LETTER H SEC. 14 TWP. 32-N RGE. 12-W

CASING: 5 1/2" O.D. SET AT 4995 TUBING 2 3/8" WT. 4.7# SET AT 5030

PAY ZONE: FROM 4995 TO 5320 GAS GRAVITY: MEAS. EST. 0.650

TESTED THROUGH: CASING TUBING X

TEST NIPPLE 2" I.D. TYPE OF GAUGE USED [X] (Spring) [ ] (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 804 TUBING: 800 S. I. PERIOD 7 days

TIME WELL OPENED: 9:20 A.M. TIME WELL GAUGED: 12:20 P.M.

IMPACT PRESSURE: 4.5 psig

VOLUME (Table I)	1304.0	(a)
MULTIPLIER FOR PIPE OR CASING (Table II)	1.0680	(b)
MULTIPLIER FOR FLOWING TEMP. (Table III)	1.0147	
MULTIPLIER FOR SP. GRAVITY (Table IV)	1.0000	
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)	12.0	
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI)	1.0000	(e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) =	1413	

RECEIVED
JUL 28 1955
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DIST. 3

WITNESSED BY: TESTED BY: John J. Abendschan
John J. Abendschan

COMPANY: COMPANY: Aztec Oil & Gas Company

TITLE: TITLE: Petroleum Engineer

Well originally completed August 1, 1951 in the Point Lookout formation. Initial Potential was 900 mcf/day and SICP 985.
Cleaned out to T.D. Well was sand-oiled, July 15, 1955, from 4995-5320 with 17,000 gallons oil, 20,000 lbs. sand. Injection Rate 23.9 B.P.M.

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