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NEW MEXICO OIL CONSERVATION COMMISSION


Form C-101
Revised 1-1-65 30-047-20109

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Chamberlin	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Blanco Mesaverde	
Basin Dakota	
12. County	
San Juan	
19. Proposed Depth	19A. Formation
7520	Mesaverde-Dakota
20. Rotary or C.T.	rotary
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond
6277 DF	
21B. Drilling Contractor	22. Approx. Date Work will start

1a. Type of Work	
b. Type of Well	
DRILL <input type="checkbox"/>	DEEPEN <input checked="" type="checkbox"/>
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>
2. Name of Operator	
Aztec Oil and Gas Company	
3. Address of Operator	
Drawer 570, Farmington, New Mexico	
4. Location of Well	
UNIT LETTER H	LOCATED 1650 FEET FROM THE North LINE
AND 990 FEET FROM THE East	LINE OF SEC. 14 TWP. 32 RGE. 12 NMPM
12. County	
San Juan	
19. Proposed Depth	
7520	
19A. Formation	
Mesaverde-Dakota	
20. Rotary or C.T.	
rotary	
21. Elevations (Show whether DF, RT, etc.)	
6277 DF	
21A. Kind & Status Plug. Bond	
21B. Drilling Contractor	
22. Approx. Date Work will start	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
4-3/4	3-1/2	7.7#	7520	325 sx	surface
				APPROVAL VALID	
				FOR 90 DAYS UNLESS	
				DRILLING COMMENCED,	

Propose to:

EXPIRES October 12, 1967

Pull 2" tubing, run casing inspection log from bottom of 5 1/2" to surface. Squeeze possible holes in 5 1/2" casing and squeeze open hole. Clean out cement, set whipstock and side track open hole and gas drill to 7520'. Run 3 1/2" casing to TD with stage collars below Mesaverde and cement to surface. Perforate and sand-water frac Dakota and Mesaverde zones. Set Baker Model "D" packer above Dakota perforations. Run 1 1/2" tubing for Dakota production and produce Mesaverde through casing. (At 5421' one 8' bit on 27' stem and jars left in hole.)

Proration unit: N/2 Sec. 14-32N-12W - 320 acres

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Joe C. Salmon Title District Superintendent Date July 11, 1967

(This space for State Use)

APPROVED BY Emory C. Marshall TITLE Sup Dist III DATE 7-13-67

CONDITIONS OF APPROVAL, IF ANY:

XERO COPY

XERO COPY

XERO COPY

XERO COPY

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator Aztec Oil and Gas Company			Lease Chamberlin		Well No. 1
Unit Letter H	Section 14	Township 32N	Range 12W	County San Juan	
Actual Footage Location of Well: 1650 feet from the North line and 990 feet from the East line					
Ground Level Elev: 6267	Producing Formation Dakota		Pool Basin Dakota		Dedicated Acreage: 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

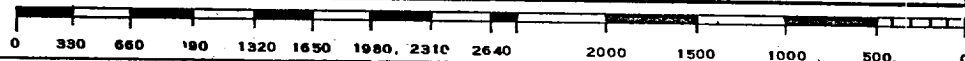
☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

SF 078312	Ivan Chamberlin ex ux
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RECEIVED
 JUL 13 1967
 OIL CON. COM.
 DIST. 3



CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
<i>Joe C. Salmon</i> Name	
Joe C. Salmon Position	
District Superintendent Company	
Aztec Oil and Gas Date	
July 11, 1967	
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	
Registered Professional Engineer and/or Land Surveyor	
Certificate No.	

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