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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-63

1. Indicate Type of Lease State <input type="checkbox"/> <input type="checkbox"/>	
2. State of New Mexico	
3. Well Approximate Name	
4. Name of Lessee C. J. Anderson	
5. Well No. 1	
6. Field and Pool, or Wildcat Mesavero-Del Norte	
7. County San Juan	
8. Location of Well Twp. 16S, R. 16E, S. 12W, N.M.P.M.	
9. Section of Well 1650	
10. Section of Well 12W	
11. Check appropriate box to indicate Notice of Intention, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER _____ SUBSEQUENT REPORT OF: PLUG AND ABANDON <input type="checkbox"/> REPAIR WELL WORK <input checked="" type="checkbox"/> REPAIR OR REBUILDING OPNS. <input type="checkbox"/> CHARGE PLUG <input type="checkbox"/> REPAIR TEST AND CEMENT JOB <input type="checkbox"/> OTHER _____	

12. Describe Proposed or Completed Operations (Clearly state all operations, including estimated date of starting any proposed work) (SEE RULE 1-103)

1. Repair well. Pull casing 3" below lines. Blow well down. Install new casing. Replaced 1 joint tubing with hole in casing. Install hole pucker. Pulled down 3' more casing.



13. Signature of Operator (Clearly state name and title of operator)

SIGNED: John C. Anderson Title: Superintendent DATE: 1-10-69

APPROVED BY: Emory Clure TITLE: SUPERVISOR DIST. #3 DATE: JAN 13 1969

CONDITIONS OF APPROVAL, IF ANY:

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SECONDARY NOTICES AND REPORTS ON WELLS

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Aztec Oil and Gas		5. State Oil & Gas Lease No.
3. Address of Operator Drawer 570, Farmington, New Mexico		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>H</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>32N</u> RANGE <u>12W</u> NMPM.		8. Farm or Lease Name Chamberlin
15. Elevation (Show whether DP, RF, CR, etc.) 6277 FT		9. Well No. 1
		10. Field and Pool, or Wildcat Mesaverde-Dakota
		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-13-68 Rigged up unit, made cable in casing. Ruid 3" blow lines. Blew well down. Installed BOP. Dressed stringer. Replaced 1 joint tubing with hole in it. Ran some. String into packer. Pulled choke & rigged down.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Joe C. Salvador (d)</u>	TITLE <u>District Superintendent</u>	DATE <u>1-10-69</u>
APPROVED BY <u>Emmy Chavez</u>	TITLE <u>SUPERVISOR DIST. #3</u>	DATE <u>JAN 13 1969</u>
CONDITIONS OF APPROVAL, IF ANY:		

Info. must be reported
to be used for reporting
Packer Leakage Tests
in Southeast New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

Revised 11-1-58

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator Aztec Oil and Gas Lease Chamberlin Well No. 1
Location of Well: Unit H Sec. 14 Twp. 32N Rge. 12W County San Juan

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. (Flow or Art. Lift)	Prod. Medium (Tbg. or Csg.)
Upper Completion	Blanco Mesaverde	Gas	Flow	Casing
Lower Completion	Basin Dakota	Gas	Flow	Tubing

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Compl	Hour, date Shut-in 11-26-68	Length of time shut-in 7 day	SI press. psig 582	Stabilized? (Yes or No)
Lower Compl	Hour, date Shut-in 11-26-68	Length of time shut-in 7 day	SI press. psig 899	Stabilized? (Yes or No)

FLOW TEST NO. 1

Commenced at (hour, date)*		12-3-68 9:00 AM		Zone producing (Upper or Lower):	
Time (hour, date)	Lapsed time since*	Pressure		Prod. Zone	Remarks
		Upper Compl.	Lower Compl.	Temp.	
9:15	15 min	582	20		
9:30	30 min	581	18		
9:45	45 min	582	17		
10:00	1 hr	581	16		
11:00	12 hr	581	11		
12:00	3 hr	581	10		

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hrs. _____ Grav. _____ GOR _____
Gas: 253 MCFPD; Tested thru (Orifice or Meter): _____

MID-TEST SHUT-IN PRESSURE DATA

Upper Compl	Hour, date Shut-in 11-26-68	Length of time shut-in 14 day	SI press. psig 618	Stabilized? (Yes or No)
Lower Compl	Hour, date Shut-in 12-3-68	Length of time shut-in 7 day	SI press. psig 918	Stabilized? (Yes or No)

FLOW TEST NO. 2

Commenced at (hour, date)**		12-10-68 9:00 AM		Zone producing (Upper or Lower):	
Time (hour, date)	Lapsed time since **	Pressure		Prod. Zone	Remarks
		Upper Compl.	Lower Compl.	Temp.	
9:15	15 min	322	920		
9:30	30 min	304	920		
9:45	45 min	293	920		
10:00	1 hr	280	919		
11:00	2 hr	270	919		
12:00	3 hr	250	919		

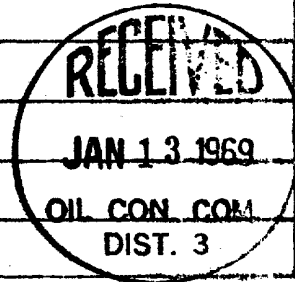
Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hrs. _____ Grav. _____ GOR _____
Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

REMARKS: _____

I hereby certify that the information furnished herein is true and complete to the best of my knowledge.

Approved: 1-13-1969
New Mexico Oil Conservation Commission
By A. R. Kendrick
Title PETROLEUM ENGINEER DIST. NO. 3
Date January 10, 1969
Operator Aztec Oil and Gas
By Joe C. Salas (S)
Title District Superintendent
Date January 10, 1969



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7. Procedures for a-zone tests must be measured on each case with a deadweight pressure gauge at time intervals as follows: 3-hour tests: immediately prior to the beginning of each flow period; at fifteen minute intervals during the first hour thereof, and at hourly intervals thereafter, including one pressure measurement immediately prior to the conclusion of each flow period. 7-day tests: immediately prior to the beginning of each flow period, at least one time during each flow period (at approximately the midway point) and immediately prior to the conclusion of each flow period. Other pressures may be taken as desired, or day. Requests on wells which have previously shown questionable test

[illegible]

1. The first of the two methods described above is the method of the "average" or "mean" value. This method is based on the assumption that the average value of a function over a given interval is equal to the value of the function at the midpoint of that interval. This method is simple and easy to use, but it is only accurate for functions that are nearly linear over the interval of interest.

