

This form is not to be used for reporting packer leakage tests in Southeast New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

Revised 11-1-58

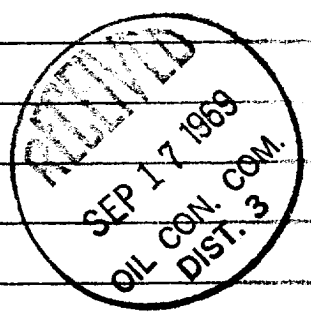
NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator Aztec Oil & Gas Company Lease Chamberlain Well No. 1
Location _____
Well: Unit H Sec. 14 Twp. 22N Rng. 13W County San Juan
Type of Prod. _____ Method of Prod. _____ Prod. Medium _____
Name of Reservoir or Pool _____ (Oil or Gas) (Flow or Art. Lift) (Tbg. or Csg.)

Flow _____ Casing _____
Flow _____ Tubing _____

Test No. 1
Commenced at (hour, date)* June 16, 1969 Zone producing (Upper or Lower): _____
Time Lapsed time Pressure Prod. Zone
(hour, date) since** Upper Compl. Lower Compl. Temp. Remarks
6-17 24 hrs. 572 445
6-18 48 hrs. 526 432

Test No. 2
Commenced at (hour, date)** June 21, 1969 Zone producing (Upper or Lower): _____
Time Lapsed time Pressure Prod. Zone
(hour, date) since ** Upper Compl. Lower Compl. Temp. Remarks
6-22 24 hrs. 492 660
6-23 48 hrs. 474 682



Test No. 3
Commenced at (hour, date)** _____ Zone producing (Upper or Lower): _____
Time Lapsed time Pressure Prod. Zone
(hour, date) since ** Upper Compl. Lower Compl. Temp. Remarks

Test No. 4
Commenced at (hour, date)** _____ Zone producing (Upper or Lower): _____
Time Lapsed time Pressure Prod. Zone
(hour, date) since ** Upper Compl. Lower Compl. Temp. Remarks

Test No. 5
Commenced at (hour, date)** _____ Zone producing (Upper or Lower): _____
Time Lapsed time Pressure Prod. Zone
(hour, date) since ** Upper Compl. Lower Compl. Temp. Remarks

Test No. 6
Commenced at (hour, date)** _____ Zone producing (Upper or Lower): _____
Time Lapsed time Pressure Prod. Zone
(hour, date) since ** Upper Compl. Lower Compl. Temp. Remarks

Test No. 7
Commenced at (hour, date)** _____ Zone producing (Upper or Lower): _____
Time Lapsed time Pressure Prod. Zone
(hour, date) since ** Upper Compl. Lower Compl. Temp. Remarks

NORTHWEST NEW MEXICO PACKER LEAKAGE TEST INSTRUCTIONS

1. A packer leakage test shall be commenced on each multiple completion well within seven days after actual completion of the well, and the primary completion shall be completed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completion wells, even after following recompletion and/or chemical or fracture treatment. 2. When any remedial work has been done on a well during which the packer or the casing has been disturbed. Tests shall also be taken at any time that completion is suspected or when requested by the Commission.

3. Prior to the beginning of any packer leakage test, the operator shall notify the Commission in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.

4. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized, provided however, that they need not remain shut-in more than seven days.

5. During Flow Test No. 1, one zone of the dual completion shall be produced at a constant rate of production while the other zone remains shut-in. The shut-in zone shall be conducted for seven days in the case of a gas well and for ten days in the case of an oil well. If, on an interval tested, the shut-in zone is being flowed to the atmosphere, the test shall be terminated and the connection the flow period shall be three hours.

6. During completion of Flow Test No. 1, the well shall again be shut-in for pressure stabilization as shown in Paragraph 3 above.

7. Flow Test No. 2 shall be conducted even though no flow was obtained during Flow Test No. 1. The test shall be conducted as shown in Paragraph 5 above. The test shall be conducted for seven days in the case of a gas well and for ten days in the case of an oil well. If, on an interval tested, the shut-in zone is being flowed to the atmosphere, the test shall be terminated and the connection the flow period shall be three hours.

8. The packer leakage test shall be conducted on each multiple completion well within seven days after actual completion of the well, and the primary completion shall be completed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completion wells, even after following recompletion and/or chemical or fracture treatment. 9. When any remedial work has been done on a well during which the packer or the casing has been disturbed. Tests shall also be taken at any time that completion is suspected or when requested by the Commission.

10. Prior to the beginning of any packer leakage test, the operator shall notify the Commission in writing of the exact time the test is to be commenced. Offset operators shall also be so notified. 11. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized, provided however, that they need not remain shut-in more than seven days.

12. During Flow Test No. 1, one zone of the dual completion shall be produced at a constant rate of production while the other zone remains shut-in. The shut-in zone shall be conducted for seven days in the case of a gas well and for ten days in the case of an oil well. If, on an interval tested, the shut-in zone is being flowed to the atmosphere, the test shall be terminated and the connection the flow period shall be three hours.

13. During completion of Flow Test No. 1, the well shall again be shut-in for pressure stabilization as shown in Paragraph 3 above.

14. Flow Test No. 2 shall be conducted even though no flow was obtained during Flow Test No. 1. The test shall be conducted as shown in Paragraph 5 above. The test shall be conducted for seven days in the case of a gas well and for ten days in the case of an oil well. If, on an interval tested, the shut-in zone is being flowed to the atmosphere, the test shall be terminated and the connection the flow period shall be three hours.

