

[illegible]

**Santa Fe, New Mexico**

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

**Artec Oil & Gas Company**  
(Company or Operator)

**Dacker**  
(Lease)

Well No. 2, in NE 1/4 of NE 1/4, of Sec. 26, T. 32 N, R. 12 W, NMPM.

# Blanco

Pool. San Juan

County.

Well is 1090 feet from North line and 850 feet from East line

of Section 26 If State Land the Oil and Gas Lease No. is Fee

Drilling Commenced May 3, 1955 Drilling was Completed May 25, 1955

Name of Drilling Contractor..... **H. B. Lynn Drilling Corp.**.....

Address Box 1808, Hobbs, N. M.

Elevation above sea level at ~~Top of Tailing Head~~ **ground level** **6603**..... The information given is to be kept confidential until  
..... 19.....

### OIL SANDS OR ZONES

No. 1, from 5390 to 5600 TD No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from.....to..... No. 6, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from.....to.....feet.



## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8	32.3#	New	153'				
7	20#	New	5379'				

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sandfrac 5381-5604 with 12,400 gals. oil and 12,500 lbs. sand. Flushed with 10,000 gals. BDF 150; FP 0; Injection Rate 42 bpm.

**Result of Production Stimulation.....**

**...Depth Cleaned Out.....**

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 5390 feet, and from feet to feet.  
 1302387 were used from 5390 feet to 5600 feet, and from feet to feet.  
**Gas Drilling**

## PRODUCTION

Put to Producing, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
 was oil; % was emulsion; % water; and % was sediment. A.P.I.  
 Gravity.

GAS WELL: The production during the first 24 hours was 5618 M.C.F. plus barrels of  
 liquid Hydrocarbon. Shut in Pressure 1032 lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs. 3126
T. 7 Rivers.	T. McKee.	T. <del>Mancos</del> Cliff House 4770
T. Queen.	T. Ellenburger.	T. Point Lookout. 5390
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	450	450	Sand & shale				
450	1429	979	Shale				
1429	2845	1416	Sand & shale				
2845	3110	265	Shale				
3110	3165	55	Sand & shale				
3165	3312	147	Shale				
3312	3478	166	Sand & shale				
3478	3618	140	Shale				
3618	3750	132	Sand & shale				
3750	3863	113	Coal & shale				
3863	4033	170	Sand & shale				
4033	4129	96	Shale				
4129	4262	133	Sand & shale				
4262	4413	151	Shale				
4413	4552	139	Sand & shale				
4552	4644	92	Shale				
4644	5360	716	Sand & shale				
5360	5390	30	Shale				
5390	5456	66	Sand & shale				
5456	5600	144	Coal & sand				

OIL CONSERVATION COMMISSION			
AZTEC DISTRICT OFFICE			
No. Copies Received		6	
DISTRIBUTION			
Operator		NO. FURNISHED	
Area Fe			
Production Office			
State Land Office			
S. G. S.			
Transporter			
File			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 6, 1955

(Date)

Company or Operator. **Agtec Oil & Gas Company**

Address. **920 Merc. Sec. Bldg., Dallas 1, Texas**

Name. **Van Thompson**  
**Van Thompson**

Position or Title. **Vice President**