

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

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	Astec Oi	1 & Cas C	capany			Decker (Lease)	·
No	•	• •		1/4, of Sec 26	Ут	32 N R	12 W N
		-					•
is						feet from	
tion	26	If S	tate Land the Oil as	nd Gas Lease No.	is Fee	1.5	
ng Com	menced	Yey	3,	19 55 Drilling	was Completed	May 25	, 19.
of Dri	lling Contract	tor	. Lynn Drill	ing Corp.		•	
ess		Box	1808, Hobbs,	N. M.	•••••••••••		
tion abo	ove sea level at	Top of Tabia	g Head ground	level 660;	The inf	formation given is to	be kept confidential
			, 19				
			OI	L SANDS OR ZO	ONES		
, from	5390	to	, 5600 TD	No. 4,	from	to	
, from		to	o	No. 5,	from	to	-4-1
, from		tc	o	No. 6,	from	to	
			IMPOI	RTANT WATER	SANDS		REPA
de data	on rate of wa	ater inflow and	elevation to which			(L	4///
, from			to			feet.	9 7
, from		······································	to			feet	2 1955
, from			toto		•	feet	Z CON
, from		•••••	to	•••••••••••••		feet.	
				CASING RECOI	RD		The state of the s
	WEIGH PER FOO			KIND OF	CUT AND		
		OT USE		SHOE	PULLED FROM	PERFORATIONS	PURPOSE
SIZE	20.0	<i>u</i>			!		1
-	32.3 ₁	# Hev	5000				
-	32.3i						
	32.3 ₁						
	32.31 20#		5379'	AND CEMENTI	NG RECORD		
5/8 E OF	SIZE OF CASING		5379'	AND CEMENTI METHOD USED		MUD RAVITY	AMOUNT OF MUD USED
5/8 E OF	32.31 20#	WHERE	MUDDING No. SACKS	METHOD			
5/8 E OF	32.31 20#	WHERE	MUDDING No. SACKS	METHOD			
5/8 E OF	32.31 20#	WHERE	MUDDING No. SACKS	METHOD			
5/8 E of	32.31 20#	WHERE	MUDDING NO. SACKS OF CEMENT	METHOD	G	RAVITY	
5/8 E OF	32.31 20#	WHERE	MUDDING NO. SACKS OF CEMENT RECORD OF	METHOD USED	ND STIMULAT	FION	
E OF OLE	SIZE OF CASING	WHERE SET	MUDDING NO. SACKS OF CEMENT RECORD OF the Process used, No.	METHOD USED PRODUCTION A o. of Qts. or Gals	ND STIMULAT	FION treated or shot.)	MUD USED
5/8 E OF OLE	SIZE OF CASING	WHERE SET (Record to	MUDDING NO. SACKS OF CEMENT RECORD OF 1 the Process used, No.	PRODUCTION A o. of Qts. or Gals 1s. oil and	ND STIMULATE used, interval	FION treated or shot.)	MUD USED
ze of ole	SIZE OF CASING	WHERE SET (Record to	MUDDING NO. SACKS OF CEMENT RECORD OF 1 the Process used, No.	PRODUCTION A o. of Qts. or Gals 1s. oil and	ND STIMULATE used, interval	FION treated or shot.)	MUD USED
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E OF OLE	SIZE OF CASING	WHERE SET (Record to the second to the seco	MUDDING NO. SACKS OF CEMENT RECORD OF 1 the Process used, No. Lth. 12,400gs	PRODUCTION A o. of Qts. or Gals 1s. oil and	ND STIMULATE used, interval	FION treated or shot.)	MUD USED

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

otary too	is were us	eu mom	200		EKAA		u 110111		feet to	
ensen	were used	d from	390 fe	et to	2000	feet, an	d from		feet to	fee
					PRODU	CTION				
t to Pro	ducing				19					
L WEL	L: The	production	during the first 24	4 hours	s was		barr	els of liqu	uid of which	% w
		-							% was	
							, water,			
		•				a				
S WEI	L: The	production	during the first 24	4 hours	was Solice	,	I.C.F. plu	18	•••••	barrels
	liqui	d Hydrocar	bon. Shut in Press	urc	1032 lbs.				100	
ength of	Time She	ut in			,		44			
PLEA	SE INDI	ICATE BE	LOW FORMATI	ION T	OPS (IN CON	FORMANO	•		RAPHICAL SECTION	N OF STATE):
			Southeastern No						Northwestern Ne	
Anhy.			***************************************		Devonian					
					Silurian				Kirtland-Fruitland	
					Montoya				Farmington	_
					Simpson McKee				Menefee Cliff B	
					Ellenburger				Point Lookout	
					Gr. Wash				Mancos	
San A	Andres				Granite				Dakota	
								_	Morrison	
Dairel	and			T			************	т.	Penn	
								т		
Tubb	5			T.	••••••				***************************************	
Tubb	5			T. T.	***************************************		······································	Т.	•	
Tubb Abo Penn	5			T. T. T.				T.		
Tubb Abo Penn	5			T. T. T.				T.		
Tubb Abo Penn Miss.	5	Thickness	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	T. T. T.	FORMATIO			T.	13	
Tubb Abo Penn Miss.	То	Thickness in Feet	For	T. T. T. T.	FORMATIO	ON RECO	PRD	Thicknes	13	
Tubb Abo Penn Miss.	То	Thickness in Feet	For	T. T. T. T.	FORMATIO	ON RECO	PRD	Thicknes	13	
Tubb Abo Penn Miss.	То	Thickness in Feet	For	T. T. T. T.	FORMATIO	ON RECO	PRD	Thicknes	13	
Tubb Abo Penn Miss. From	To 1429 2845 3110	Thickness in Feet 450 979 1416 265	For Sand & shall Shale Sand & shall Shale	T. T. T. T.	FORMATIO	ON RECO	To	Thickness in Feet	Form:	ation
Tubb Abo Penn Miss. From	To 450 1429 2845 3110 3165	Thickness in Feet 450 979 1416 265 55	Sand & shall Shale Sand & shall Shale Sand & shall	T. T. T. T.	FORMATIO	ON RECO	To	Thicknes in Feet	SERVATION CO	ation
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ATTACH SEPARATE SHEET IF	ADDITIONAL SPACE IS NEEDED
I hereby swear or affirm that the information given herewith is a	a complete and correct record of the well and all work done on it so far
as can be determined from available records.	
	June 6, 1955 (Date)
Company or OperatorAstec011 GesCompany	Address. 920. Here. Sec. Bldg., Bellas 1, Texas
Name Can Thompson	Position or Title
Van Thompson	