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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

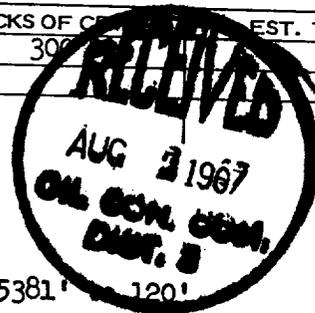
5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>		
5. State Oil & Gas Lease No.		
7. Unit Agreement Name		
8. Farm or Lease Name Decker		
9. Well No. 2		
10. Field and Pool, or Wildcat Blanco Mesaverde Basin Dakota		
12. County San Juan		
19. Proposed Depth 7830	19A. Formation Mesaverde-Dakota	20. Rotary or C.T. rotary
21. Elevations (Show whether DF, RT, etc.) 6603 ground	21A. Kind & Status Plug. Bond blanket	21B. Drilling Contractor Arapahoe
22. Approx. Date Work will start		

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		
b. Type of Well DRILL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		
2. Name of Operator Aztec Oil and Gas Company		
3. Address of Operator Drawer 570, Farmington, New Mexico		
4. Location of Well UNIT LETTER A LOCATED 1090 FEET FROM THE North LINE AND 850 FEET FROM THE East LINE OF SEC. 26 TWP. 32N RGE. 12W NMPM		
19. Proposed Depth 7830	19A. Formation Mesaverde-Dakota	20. Rotary or C.T. rotary
21. Elevations (Show whether DF, RT, etc.) 6603 ground	21A. Kind & Status Plug. Bond blanket	21B. Drilling Contractor Arapahoe
22. Approx. Date Work will start		

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
6-1/4	4-1/2	10.5	6830	30	



Propose to:

Pull 2-3/8" tubing
Clean out and drill with gas from bottom of 7" set at 5381' into 120' into Dakota
Run 4 1/2" casing from surface to TD with DV tool set at base of Mesaverde and cement to surface
Perforate and sand-water frac Dakota and Point Lookout zones
Set Model "D" Production packer above Dakota perforations
Run 1 1/2" tubing with sliding sleeve and produce Dakota through tubing and Mesaverde through casing.

Proration Unit E/2 Sec. 26-32N-12W -- 320 acres

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jac O. Salmon Title District Superintendent Date 8/1/67

(This space for State Use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DIST. NO. 3 DATE 5-2-67

CONDITIONS OF APPROVAL, IF ANY:

XERO COPY

XERO COPY

XERO COPY

XERO COPY



1874 1875 1876 1877 1878 1879 1880 1881 1882 1883 1884 1885 1886 1887 1888 1889 1890 1891 1892 1893 1894 1895 1896 1897 1898 1899 1900

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

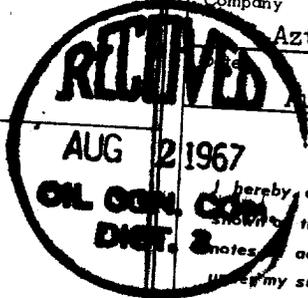
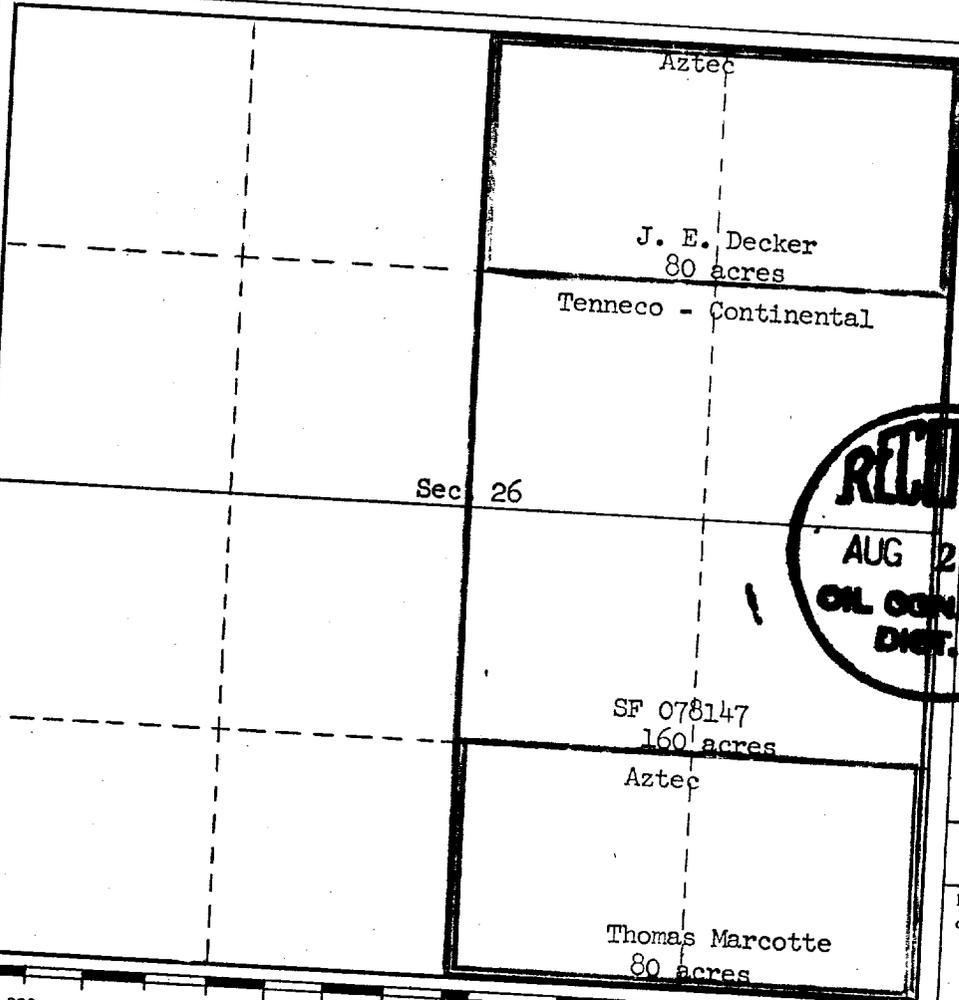
Operator Aztec Oil and Gas		Lease Decker		Well No. 2
Unit Letter A	Section 26	Township 32N	Range 12W	County San Juan
Actual Footage Location of Well: 1090 feet from the North line and 850 feet from the East line				
Ground Level Elev: 6603	Producing Formation Dakota	Pool Basin	Dedicated Acreage: 320.00 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Name	<i>Joe C. Salmon</i>
Position	Joe C. Salmon
Company	District Superintendent
Date Surveyed	Aztec Oil and Gas
Registered Professional Engineer and/or Land Surveyor	August 1, 1967
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	
Registered Professional Engineer and/or Land Surveyor	
Certificate No.	

