

OIL CONSERVATION COMMISSION
1000 Rio Brazos Rd.
Aztec, New Mexico

DATE 9-26-67

OIL CONSERVATION COMMISSION
BOX 871
SANTA FE, NEW MEXICO

RE: Proposed NSP _____

Proposed NSL _____

Proposed NFO _____

Proposed DC ✓

Gentlemen:

I have examined the application dated 9-25-67
for the Aztec Oil & Gas Co Decker #2 A-26-32N-12W
Operator Lease and Well No. S-T-R

and my recommendations are as follows:

Approve

Yours very truly,
Emory C. Anderson
OIL CONSERVATION COMMISSION

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

| | | | | |
|--|-------------------|---------------------------|------------------------|-----------------------------------|
| Operator <u>Aztec Oil and Gas Company</u> | | County <u>San Juan</u> | | Date <u>September 25, 1967</u> |
| Address <u>Drawer 570, Farmington, New Mexico</u> | | Lease <u>Decker</u> | | Well No. <u>2</u> |
| Location of Well <u>A</u> | Unit <u>26</u> | Section <u>32N</u> | Township <u>12W</u> | Range <u>12W</u> |

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐
2. If answer is yes, identify one such instance: Order No. MC 1733; Operator Lease, and Well No.: Aztec Oil & Gas

Culpepper Martin #15

| 3. The following facts are submitted: | Upper Zone | Intermediate Zone | Lower Zone |
|--|---------------------------|-------------------|-----------------------|
| a. Name of Pool and Formation | <u>Blanco - Mesaverde</u> | | <u>Basin - Dakota</u> |
| b. Top and Bottom of Pay Section (Perforations) | <u>5395 - 5483</u> | | <u>7629 - 7744</u> |
| c. Type of production (Oil or Gas) | <u>Gas</u> | | <u>Gas</u> |
| d. Method of Production (Flowing or Artificial Lift) | <u>Flowing</u> | | <u>Flowing</u> |

4. The following are attached. (Please check YES or NO)

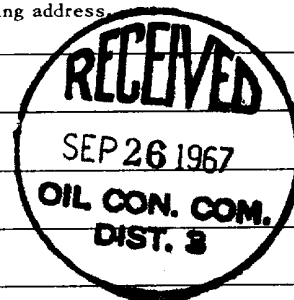
| Yes | No | |
|-------------------------------------|-------------------------------------|---|
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease. |
| <input type="checkbox"/> | <input checked="" type="checkbox"/> | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.* |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.) |

5. List all offset operators to the lease on which this well is located together with their correct mailing address:

El Paso Natural Gas Company, Box 990, Farmington, New Mexico

Tenneco Oil Company, Box 1714, Durango, Colorado

Pubco Petroleum Corporation, Box 1419, Albuquerque, New Mexico



6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐. If answer is yes, give date of such notification September 25, 1967.

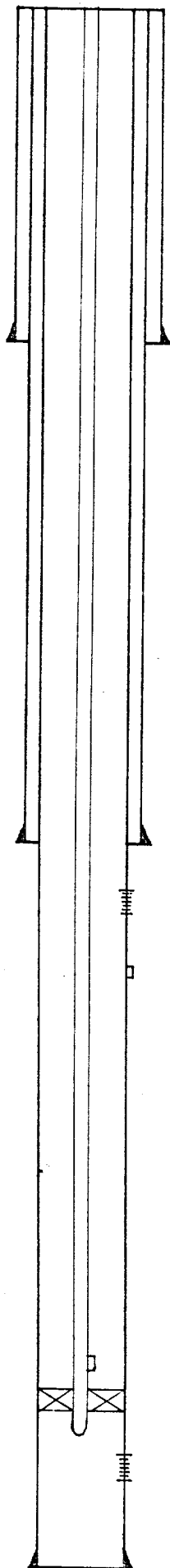
CERTIFICATE: I, the undersigned, state that I am the District Superintendent of the Aztec Oil and Gas Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Joe P. Salmon
Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

AZHEC OIL AND GAS COMPANY
 DECISION NO. 2
 DIAGRAMMATIC SKETCH OF MULTIPLE COMPLETION



9-5/8" casing set @ 165' cemented with 150 sx

7" casing set @ 5381' cemented with 350 sx. Top of cement @ 3830 by temperature log

Perforated 5395-5401, 5414-16, 5447-50, 5455-59, 5470-72, 5475-83, with 2 SPF

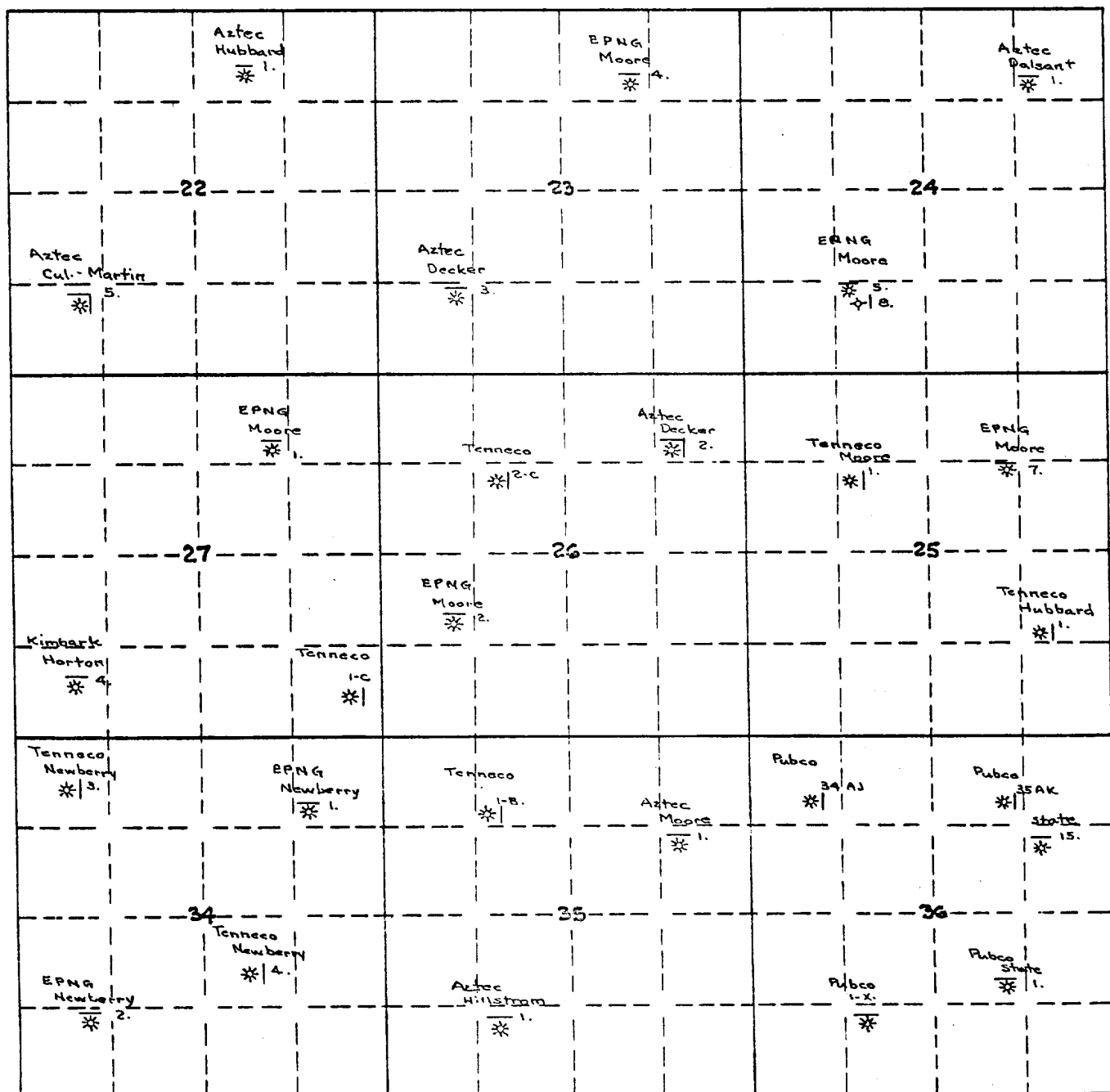
DV tool @ 5651' cemented with 400 sx. Top of cement at 5225 by cement bond log.

Sliding sleeve @ 7548'

Production packer set @ 7550
 2-3/8" tubing set in packer at 7550'.

Perforated 7629-32, 7641-44, 7711-31, 7736-44 w/2 SPF

4 1/2" casing set @ 7803' cemented with 200 sx. Top cement 7130 by PBTD 7800
 TD 7815 cement bond log.



- * Pictured Cliffs well
- * Mesaverde well
- * Dakota well
- * Mesaverde-Dakota dual

| | | | | | |
|--------------------------|---------|------------|------|-----------|------|
| ARTER OIL & GAS COMPANY | | | | | |
| Well Location Map | | | | | |
| T. 32 N., R. 12 W. | | | | | |
| San Juan Co., New Mexico | | | | | |
| CONTOURED | | | | | C1 |
| By | Date | Revised By | Date | Reference | Date |
| H.J. Spoor | 3/13/67 | | | | |
| | | | | | |