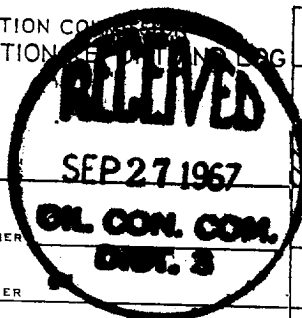


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NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105  
Revised 1-1-65



5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Aztec Oil and Gas						8. Farm or Lease Name Decker	
3. Address of Operator Drawer 570, Farmington, New Mexico						9. Well No. 2	
4. Location of Well						10. Field and Pool, or Wildcat Basin Dakota Blanco Mesaverde	
UNIT LETTER <u>A</u> LOCATED <u>1090</u> FEET FROM THE <u>N</u> LINE AND <u>850</u> FEET FROM						12. County San Juan	
THE <u>E</u> LINE OR SEC. <u>26</u> TWP. <u>32N</u> RGE. <u>12W</u> NMPM							
15. Date Spudded 8/3/67		16. Date T.D. Reached 8/12/67		17. Date Compl. (Ready to Prod.) 8/26/67		18. Elevations (DF, RKB, RT, GR, etc.) 6603 GL	
20. Total Depth 7815		21. Plug Back T.D. 7800		22. If Multiple Compl., How Many 2		23. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>	
24. Producing Interval(s), of this completion - Top, Bottom, Name 7629 - 7744 Dakota 5395 - 5483 Mesaverde						25. Was Directional Survey Made no	
26. Type Electric and Other Logs Run Gamma Ray - Cement Bond						27. Was Well Cored no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9-5/8"		165'	13-1/4"	150 SX			
7		5381'	8-3/4"	350 SX			
4-1/2"	11.6 & 10.5	7815'	6-1/4"	600 SX			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE 2-3/8	DEPTH SET 7550	PACKER SET 7550
31. Perforation Record (Interval, size and number) Dakota - 7629-32, 7641-44, 7711-31, 7736-44 2 SPF Mesaverde - 5395-5401, 5414-16, 5447-50, 5455-59, 5470-72, 5475-83, 2 SPF				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				7629-7744	60,000# 20/40, 10/20, 63, 420 gal water		
				5395-5483n	60,000# 20/40, 10/20 56,280 gal water		
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) shut-in	
Date of Test Dak 9/4/67	Hours Tested 3 hr	Choke Size 3/4"	Prod'n. For Test Period Oil - Bbl. <input checked="" type="checkbox"/> Gas - MCF <input type="checkbox"/> Water - Bbl. <input type="checkbox"/>	Gas - Oil Ratio			
Flow Tubing Press. 159	Casing Pressure	Calculated 24-Hour Rate Oil - Bbl. <input checked="" type="checkbox"/> Gas - MCF <input type="checkbox"/> Water - Bbl. <input type="checkbox"/>	2201		Oil Gravity - API (Corr.)		
34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented on both sides						Test Witnessed By	
35. List of Attachments Mesaverde side - test date: 9/9/67, casing pressure: 318, Gas MCF 5035							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Joe O. Salmon</u>				TITLE <u>District Superintendent</u>		DATE <u>9/26/67</u>	

Point Lookout 5393  
Graveyard 7565  
Graveyard 7688  
Dakota 7709

