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SANTA FE		+7	┼
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U.S.G.S.		+-	
LAND OFFICE		┼	
TRANSPORTER	OIL	17	
	GAS	1	
OPERATOR		,	
PRORATION OF	ICE		$\vdash$
Operation		i l	

		EST FOR ALLOWABLE	Form C-104	
U.S.G.S.		AND	Supersedes Old C-104 and Effective 1-1-65	
LAND OFFICE	- INDRIZATION TO	TRANSPORT OIL AND NAT	URAL GAS	
TRANSPORTER OIL /	<del>                                      </del>			
OPERATOR /			·	
PRORATION OFFICE		7.5°		
Address Aztec Oil and Ga				
Reason(s) for filing (Check proper	ington, New Mexico			
	Change in Transporter of:	Other (Please expl	ain)	
Recompletion	00	ry Gas		
Change in Ownership	Control o	ondensate		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AN	Well No. Pool Name, Including	29 Formation		
<u>Decker</u>	2 Basin Da		of Lease N Federal or Fee	
		orde State	Fee Fee	
1	990 Feet From The North	Line and 850 Fee	t From The East	
· · · · · · · · · · · · · · · · · · ·	Township 32N Range	12W, NMPM,	San Tues	
DESIGNATION OF TRANSPORMED Name of Authorized Transporter of C	RTER OF OIL AND NATURAL		Dan Juan Count	
	Condensate X X	Address (Give address to whic	h approved copy of this form is to be sent)	
Name of Authorized Transporter of C	S Delateau or Dry Gas XX	Box 2151, Farming	Iton. New Maria	
Southern Union Ga	thering C. Dry Gas ()	Address (Give address to whic	rton. New Mexico  approved copy of this form is to be sent)	
If well produces oil or liquide	Unit Sec. Twp. Rge.	Box 398, Bloomfie Is gas actually connected?	eld New Mexico	
give location of tanks.				
this production is commingled w COMPLETION DATA	rith that from any other lease or poo	ol, give commingling order au-	i e	
Designate Type of Completi		Many W-11		
Date Spudded	, I X	workover Deep	Sume Resiv. Diff. Res	
8/3/67	Date Compl. Ready to Prod. 8/26/67	Total Depth	P.B.T.D.	
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	7815	7800	
6603 Gr	Dakota	Top Oil/Gas Pay 7629	Tubing Depth	
			7550	
1041=44,	7711-31, 7736-44, 2 SPF		Depth Casing Shoe 7815	
HOLE SIZE	TUBING, CASING, AN	ND CEMENTING RECORD	LOT2	
13-1/4	GRAING & TUBING SIZE	DEPTH SET SACKS CEMENT		
	9-5/8	2/		
8-3/4	9 <b>-</b> 5/8	165'	150 sx	
8-3/4 6-1/4	7 4 <b>-</b> 1/2	5381'	150 sx 350 sx	
6-1/4	7 4-1/2 2-3/8	5381 ' 7815 ' 7550 '	150 sx 350 sx 600 sx	
6-1/4 EST DATA AND REQUEST FOR MELL	7 4-1/2 2-3/8  OR ALLOWABLE (Test must be able for this described)	5381 ' 7815 ' 7550 '	150 sx 350 sx 600 sx	
6-1/4 EST DATA AND REQUEST FOR MELL ate First New Oil Run To Tanks	7 4-1/2 2-3/8	5381 ' 7815 ' 7550 '	150 sx 350 sx 600 sx d oil and must be equal to or exceed top allo	
6-1/4 EST DATA AND REQUEST FO L. WELL to First New Oil Run To Tanks	7 4-1/2 2-3/8  OR ALLOWABLE (Test must be able for this described)	5381 1 7815 1 7550 1  after recovery of total volume of loadepth or be for full 24 hours)	150 sx 350 sx 600 sx d oil and must be equal to or exceed top allowas lift, etc.)	
6-1/4 EST DATA AND REQUEST FOR LANGUEST FOR	7 4-1/2 2-3/8  OR ALLOWABLE (Test must be able for this d Date of Test  Tubing Pressure	5381 * 7815 * 7550 * after recovery of total volume of loa epth or be for full 24 hours)  Producing Method (Flow, pump, see Casing Pressure	150 sx 350 sx 600 sx d oil and must be equal to or exceed top allow	
6-1/4 EST DATA AND REQUEST FOR L. WELL ate First New Oil Run To Tanks ength of Test	7 4-1/2 2-3/8  OR ALLOWABLE (Test must be able for this d	5381 1 7815 1 7550 1 after recovery of total volume of loa lepth or be for full 24 hours) Producing Method (Flow, pump, a	150 sx 350 sx 600 sx  d oil and must be equal to or exceed top allowas lift, etc.)	
6-1/4 EST DATA AND REQUEST FOR L. WELL ate First New Oil Run To Tanks Ength of Test Studi Prod. During Test	7 4-1/2 2-3/8  OR ALLOWABLE (Test must be able for this d Date of Test  Tubing Pressure	5381 * 7815 * 7550 * after recovery of total volume of loa epth or be for full 24 hours)  Producing Method (Flow, pump, see Casing Pressure	150 sx 350 sx 600 sx d oil and must be equal to or exceed top allowas lift, etc.)  Choke Size	
6-1/4  EST DATA AND REQUEST FOR LANGE For the First New Oil Run To Tanks  Ingth of Test  tual Prod. During Test	7 4-1/2 2-3/8  OR ALLOWABLE (Test must be able for this d Date of Test  Tubing Pressure	5381 t 7815 t 7815 t 7550 t after recovery of total volume of loa lepth or be for full 24 hours) Producing Method (Flow, pump, a Casing Pressure Water-Bbls.	150 sx 350 sx 600 sx  d oil and must be equal to or exceed top allowas lift, etc.)  Choke Size  Gas-MCF	
6-1/4  EST DATA AND REQUEST FOR LINELL and First New Oil Run To Tanks  Ength of Test  Studi Prod. During Test  LS WELL  Studi Prod. Test-MCF/D  2201	7 4-1/2 2-3/8  OR ALLOWABLE (Test must be able for this d Date of Test  Tubing Pressure  Oil-Bbls.	5381 * 7815 * 7550 * after recovery of total volume of loa epth or be for full 24 hours)  Producing Method (Flow, pump, see Casing Pressure	150 sx 350 sx 600 sx  d oil and must be equal to or exceed top allowas lift, etc.)  Choke Size  Gas-MCF  Gravity of Condepate  Gravi	
6-1/4  EST DATA AND REQUEST FOR THE PROOF OF	7 4-1/2 2-3/8  OR ALLOWABLE (Test must be able for this d Date of Test  Tubing Pressure  Oil-Bbls.	5381 * 7815 * 7815 * 7550 *  after recovery of total volume of low lepth or be for full 24 hours)  Producing Method (Flow, pump, and pump)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	150 sx 350 sx 600 sx  d oil and must be equal to or exceed top allow as lift, etc.)  Choke Size  Gravity of Condensate  CN. Co	
6-1/4  EST DATA AND REQUEST FOR THE MELL of First New Oil Run To Tanks  ength of Test  stual Prod. During Test  AS WELL  Stual Prod. Test-MCF/D  2201  Pating Method (pitot, back pr.)  back pressure	7 4-1/2 2-3/8  OR ALLOWABLE (Test must be able for this d Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hr  Tubing Pressure (Shut-in) 1737	5381 * 7815 * 7550 *  after recovery of total volume of loa epth or be for full 24 hours)  Producing Method (Flow, pump, see to the pump of total pump of the pump	150 sx 350 sx 600 sx  d oil and must be equal to or exceed top allow as lift, etc.)  Choke Size  Gravity of Condensate  Choke Size	
6-1/4  EST DATA AND REQUEST FOR THE PROOF OF	7 4-1/2 2-3/8  OR ALLOWABLE (Test must be able for this d Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hr  Tubing Pressure (Shut-in) 1737	5381 * 7815 * 7550 *  after recovery of total volume of loa lepth or be for full 24 hours)  Producing Method (Flow, pump, some pump, some pressure)  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in) 623	150 sx 350 sx 600 sx  d oil and must be equal to or exceed top allow as lift, etc.)  Choke Size  Choke Size  Choke Size	
6-1/4  EST DATA AND REQUEST FOR THE MELL and First New Oil Run To Tanks  ength of Test  retual Prod. During Test  AS WELL  retual Prod. Test-MCF/D  2201  Peting Method (pitot, back pr.)  back pressure  ERTIFICATE OF COMPLIANCE	7 4-1/2 2-3/8  OR ALLOWABLE (Test must be able for this d Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hr  Tubing Pressure (Shut-in) 1737	5381 * 7815 * 7550 *  after recovery of total volume of loa lepth or be for full 24 hours)  Producing Method (Flow, pump, see Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in) 623  OIL CONSER	150 sx 350 sx 600 sx  d oil and must be equal to or exceed top allow as lift, etc.)  Choke Size  Gravity of Condensation ON. Condensation On C	
6-1/4  EST DATA AND REQUEST FOR LANGE First New Oil Run To Tanks  ength of Test  stual Prod. During Test  AS WELL  Stual Prod. Test-MCF/D  2201  sting Method (pitot, back pr.)  back pressure  RTIFICATE OF COMPLIANCE  ereby certify that the rules and response on the page of the page	7 4-1/2 2-3/8  OR ALLOWABLE (Test must be able for this d Date of Test  Tubing Pressure  Oil-Bhla.  Length of Test 3 hr  Tubing Pressure (Shut-in) 1737  E	5381 * 7815 * 7815 * 7550 *  after recovery of total volume of load epith or be for full 24 hours)  Producing Method (Flow, pump, and pump)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in) 623  OIL CONSER	150 sx 350 sx 600 sx  d oil and must be equal to or exceed top allow as lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  Choke Size  3/4"  EVATION COMMISSION  OCT 24 1967	
6-1/4  EST DATA AND REQUEST FOR THE STREET New Oil Run To Tanks  ength of Test  ctual Prod. During Test  AS WELL  ctual Prod. Test-MCF/D  2201  esting Method (pitot, back pr.)  back pressure  ERTIFICATE OF COMPLIANCE  cereby certify that the rules and recommended pages have been recommended to the pages of the pages	7 4-1/2 2-3/8  OR ALLOWABLE (Test must be able for this d Date of Test:  Tubing Pressure  Oil-Bbls.  Length of Test 3 hr Tubing Pressure(Shut-in) 1737	5381 * 7815 * 7815 * 7550 *  after recovery of total volume of load epith or be for full 24 hours)  Producing Method (Flow, pump, and pump)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in) 623  OIL CONSER	150 SX 350 SX 600 SX  d oil and must be equal to or exceed top allowas lift, etc.)  Choke Size  Gravity of Condensation  Choke Size  Choke Size  3/4"	
6-1/4  EST DATA AND REQUEST FOR THE MELL of First New Oil Run To Tanks  ength of Test  ctual Prod. During Test  AS WELL or the Prod. Test-MCF/D 2201  esting Method (pitot, back pr.) back pressure  ERTIFICATE OF COMPLIANCE	7 4-1/2 2-3/8  OR ALLOWABLE (Test must be able for this d Date of Test  Tubing Pressure  Oil-Bhla.  Length of Test 3 hr  Tubing Pressure (Shut-in) 1737  E	5381 * 7815 * 7815 * 7550 *  after recovery of total volume of loa lepth or be for full 24 hours)  Producing Method (Flow, pump, and pump, and pressure)  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in) 623  OIL CONSER  APPROVED  By Original Signed	150 sx 350 sx 600 sx  d oil and must be equal to or exceed top allow as lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  Choke Size  3/4"  EVATION COMMISSION  OCT 24 1967	
6-1/4  EST DATA AND REQUEST FOR LANGE First New Oil Run To Tanks  ength of Test  stual Prod. During Test  AS WELL  Stual Prod. Test-MCF/D  2201  sting Method (pitot, back pr.)  back pressure  RTIFICATE OF COMPLIANCE  ereby certify that the rules and response on the page of the page	7 4-1/2 2-3/8  OR ALLOWABLE (Test must be able for this d Date of Test  Tubing Pressure  Oil-Bhla.  Length of Test 3 hr  Tubing Pressure (Shut-in) 1737  E	5381 * 7815 * 7815 * 7550 *  after recovery of total volume of loa epth or be for full 24 hours)  Producing Method (Flow, pump, and pump, and pressure)  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in) 623  OIL CONSER  APPROVED  By Original Signed  TITLE	150 sx 350 sx 600 sx  d oil and must be equal to or exceed top allow as lift, etc.)  Choke Size  Choke Size  Choke Size  Choke Size  3/4"  EVATION COMMISSION  OCT 24 1967  DY Emery C. Arnold  SUPERVISOR DIST. #5	
6-1/4  EST DATA AND REQUEST FOR THE STREET New Oil Run To Tanks  ength of Test  ctual Prod. During Test  AS WELL  ctual Prod. Test-MCF/D  2201  esting Method (pitot, back pr.)  back pressure  ERTIFICATE OF COMPLIANCE  cereby certify that the rules and recommended pages have been recommended to the pages of the pages	7 4-1/2 2-3/8  OR ALLOWABLE (Test must be able for this d Date of Test  Tubing Pressure  Oil-Bhla.  Length of Test 3 hr  Tubing Pressure (Shut-in) 1737  E	5381 * 7815 * 7815 * 7550 *  after recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, see the form of the form of the form of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, see the following Method (Flow, pump, see the f	150 sx 350 sx 600 sx  d oil and must be equal to or exceed top allow as lift, etc.)  Choke Size  Gas-MCF  Choke Size  Choke Size  3/4"  VATION COMMISSION  OCT 24 1967  OY Emery C. Arnold  SUPERVISOR DIST. #5	
EST DATA AND REQUEST FOR LANGE WELL.  In the First New Oil Run To Tanks  In the First	Tubing Pressure  Cil-Bbla.  Length of Test  3 hr  Tubing Pressure  Cil-Bbla.  Length of Test  3 hr  Tubing Pressure (Shut-in)  1737  E  E  E  E  E  E  E  E  E  E  E  E  E	5381 * 7815 * 7815 * 7550 *  after recovery of total volume of loce epith or be for full 24 hours)  Producing Method (Flow, pump, and pump)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in) 623  OIL CONSER  APPROVED  By Original Signed  If this is a request for all well, this form must be well.	150 sx 350 sx 600 sx  d oil and must be equal to or exceed top allow as lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  3/4"	
6-1/4  EST DATA AND REQUEST FOR LANGE First New Oil Run To Tanks  Ength of Test  Estual Prod. During Test  Estual Prod. Test-MCF/D  2201  Esting Method (pitot, back pr.)  back pressure  ERTIFICATE OF COMPLIANCE  Properties of the series of	Tubing Pressure  Coil-Bbla.  Length of Test  3 hr  Tubing Pressure (Shut-in)  1737  E  gulations of the Oil Conservation th and that the information given best of my knowledge and belief.	5381 * 7815 * 7815 * 7850 *  after recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, and pump)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in) 623  OIL CONSER  APPROVED  By Original Signed  If this is a request for all well, this form must be accounted to the staken on the well in accounted the staken on the well in accounted the staken of this form.	SUPERVISOR DIST. #3  150 sx  350 sx  600 sx  d oil and must be equal to or exceed top allow as lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  3/4"  Choke Size  3	
EST DATA AND REQUEST FOR LL WELL atte First New Oil Run To Tanks and First New Oil Run To Tanks and Find Prod. During Test attend Prod. During Test attend Prod. Test-MCF/D 2201 asting Method (pitot, back pr.) back pressure are complied with the rules and remission have been complied with the rules and complete to the	Tubing Pressure  Cit-Bbla.  Length of Test  3 hr  Tubing Pressure (Shut-in)  1737  E  Egulations of the Oil Conservation the and that the information given best of my knowledge and belief.  Length of Test  3 hr  Tubing Pressure (Shut-in)  1737  E  Egulations of the Oil Conservation the and that the information given best of my knowledge and belief.  Length of Test  3 hr  Tubing Pressure  1737  E  1737  E  1737  E  1737  1737  1737  174  175  175  177  177  177  178  179  179  179  170  170  170  170  170	5381 * 7815 * 7815 * 7815 * 7550 *  after recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, and pump)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in) 623  OIL CONSER  APPROVED  By Original Signed  TITLE  This form is to be filled in and pump in a contest taken on the well in accomtest taken on the well in accompleted	150 sx 350 sx 600 sx  d oil and must be equal to or exceed top allow as lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  Choke Size  3/4"  Choke Size  3/4"  CHORE SIZE  SUPERVISOR DIST. #5  In compliance with RULE 1104.  It compliance with RULE 1104.  It compliance with RULE 1114.	

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