District 1 PO Box 1980, Hobbs, NM 88241-1980

## State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

District II P.O Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088

☐ AMMENDED REPORT

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87504-2088

strict IV D Box 2088, Santa Fe, NM 87504-20	STECT EOD	AT LOW/	ARIF AND AI	THORIZA	TION TO	O TRANSPO	RT		
O Box 2088, Santa Fe, NM 87504-2088  REQUEST FOR ALLOWABLE AND AUTHORIZAT  Operator Name and Address						<sup>2</sup> OGRID Number			
Burlington Resources Oil & Gas					14538				
PO Box 4289						³ Reason for Filing Code			
Farmington,	NM 87499					CO	- 7/11/96 		
4 API Nu			Pool Name			° Pool Code 71599			
30-045-12049 , Property Code 018512			BASIN DAKOTA (PRORATED GAS)						
			³ Property Name DECKER			9 Well Number #2			
7 10 C C I	<u> </u>								
II. 10 Surface Locat	Township	Range	Lot.Idn	Feet from the	North/South Li	Feet from the 850	East/West Line E	County SAN JUAN	
A 26	032N	012W		1090		830	L		
Bottom Hole Lo		Damas	Lot.Idn	Feet from the	North/South Li	ne Feet from the	East/West Line	County	
UI or lot no. Section	Township	Range	Lot.1dii	1000			1		
	13 Producing Method (	Code 14 Ga	as Connection Date	15 C-129 Permi	t Number	16 C-129 Effective D	ate 17 C-129	Expiration Date	
<sup>12</sup> Lse Code	1 Todachig Televise								
777 O'L 1 Con To	rangnartars								
III. Oil and Gas Transporters  19 Transporter  19 Transporter			Name 20 POD		<sup>21</sup> O/G		22 POD ULSTR Location and Description		
OGRID and Addre			ss		G		A-26-T032N-R012W		
25244	P.O. BOX 5890		00						
				6210		0	A-26-T0	32N-R012W	
9018 Giant Industries 5764 US Hwy 64		54	233	0210	210				
	Farmington, 1			<u> </u>					
IV. Produced Wa	+ o.e.						_		
IV. Produced wa									
	23 POD				24 POI	ULSTR Location a	nd Description		
	23 POD				<sup>24</sup> POI	ULSTR Location a	nd Description		
V. Well Completi	on Data	Peady Date		27 TD	<sup>24</sup> POI	OULSTR Location a		erforations	
	on Data	Ready Date		<sup>27</sup> TD	24 POI			erforations	
V. Well Complete	on Data			? TD	<sup>24</sup> POI				
V. Well Completi	on Data		& Tubing Size	27 TD			29 Pe		
V. Well Complete	on Data			? TD			29 Pe		
V. Well Complete	on Data			77 TD			29 Pe		
V. Well Complete	on Data			? TD			29 Pe		
V. Well Complete	on Data			27 TD			29 Pe		
V. Well Complete	on Data			TD			29 Pe		
V. Well Complete	on Data			TD			29 Pe		
V. Well Complete	ion Data  26	31 Casing	& Tubing Size		<sup>12</sup> Depth Set	28 PBTD	29 P. 33 Sacks 6		
V. Well Completi	ion Data	31 Casing		37 Test Leng	<sup>12</sup> Depth Set		29 P. 33 Sacks 6	Cement	
V. Well Completi	ion Data  26  ata  35 Gas Delivery	Toasing  Date  13 Casing	& Tubing Size  Test Date	37 Test Leng	<sup>12</sup> Depth Set	28 PBTD  28 Tbg. Pressure	<sup>29</sup> Po <sup>33</sup> Sacks <sup>6</sup>	Cement	
V. Well Complete  Spud Date  The Hole Size  VI. Well Test Date	ion Data  26	Toasing  Date  13 Casing	& Tubing Size		<sup>12</sup> Depth Set	28 PBTD	<sup>29</sup> Po <sup>33</sup> Sacks <sup>6</sup>	Cement	
V. Well Completi  23 Spud Date  30 Hole Size  VI. Well Test Da  34 Date New Oil  40 Choke Size	ata  35 Gas Delivery	Toasing  Date  16  16  16  16  16  17  18  18  18  18  18  18  18  18  18	& Tubing Size  Test Date  Water	37 Test Leng 43 Gas	12 Depth Set	28 PBTD  38 Tbg. Pressure  44 AOF	33 Sacks 6 33 CSg 45 Tes	Cement  3. Pressure  t Method	
V. Well Completi 23 Spud Date  30 Hole Size  VI. Well Test Date  40 Choke Size	ata  35 Gas Delivery  41 Oil	Date 36	& Tubing Size  Test Date  Water  Sion have been complies	37 Test Leng 43 Gas	12 Depth Set	28 PBTD  28 Tbg. Pressure	33 Sacks 6 33 CSg 45 Tes	Cement  3. Pressure  t Method	
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V. Well Completion  23 Spud Date  30 Hole Size  VI. Well Test Date  34 Date New Oil  45 Choke Size  46 I hereby certify that the with and that the information knowledge and belief.	ata  35 Gas Delivery  41 Oil  rules of the Oil Contion given above is t	Date 36	& Tubing Size  Test Date  Water  Sion have been complies	37 Test Leng 43 Gas	12 Depth Set	28 PBTD  38 Tbg. Pressure  44 AOF	33 Sacks 6 33 CSg 45 Tes	Cement  3. Pressure  t Method	
V. Well Completion  Spud Date  VI. Well Test Date  VI. Well Test Date  And Date New Oil  Choke Size  I hereby certify that the with and that the information knowledge and belief.  Signature: Characteristics of the size of	ata  35 Gas Delivery  41 Oil  rules of the Oil Contion given above is t	Date 36	& Tubing Size  Test Date  Water  Sion have been complies	37 Test Leng 43 Gas d Approved b	OIL CO	38 Tbg. Pressure 44 AOF  DNSERVATI  C T. Chavez	39 Csg  49 Tes	Cement  3. Pressure  t Method	
V. Well Completing Spud Date  30 Hole Size  VI. Well Test Date New Oil  40 Choke Size  40 I hereby certify that the with and that the information knowledge and belief.  Signature: Choke Size	ata  35 Gas Delivery  41 Oil  rules of the Oil Contion given above is t	Date 36	& Tubing Size  Test Date  Water  Sion have been complies	37 Test Leng 43 Gas	OIL CO	28 PBTD  18 Tbg. Pressure  44 AOF  ONSERVATI  A. T. Chavez  rict Superviso	39 Csg  49 Tes	Cement  3. Pressure  t Method	
V. Well Completion  3º Hole Size  VI. Well Test Da  3º Date New Oil  4º Choke Size  4º I hereby certify that the with and that the information knowledge and belief.  Signature: Choke Size  Printed Name: Dolores Diaz  Title:	ata  Signature of the Oil Contion given above is the Continuous of the Oil Continuous of	Date 36	& Tubing Size  Test Date  Water  Sion have been complies	37 Test Leng 43 Gas d Approved b	OIL CO	38 Tbg. Pressure 44 AOF  DNSERVATI  C T. Chavez	39 Csg  49 Tes	Cement  3. Pressure  t Method	
V. Well Completion  Spud Date  VI. Well Test Date  VI. Well Test Date  And Date New Oil  Choke Size  I hereby certify that the with and that the information knowledge and belief.  Signature: Choke  Printed Name: Dolores Diaz	ata  Signature of the Oil Contion given above is the Continuous of the Oil Continuous of	Date 36  Servation Divisorue and comple	Test Date  Water  Sion have been complied to the best of my	37 Test Leng 43 Gas d Approved b Title:	OIL CO	28 PBTD  18 Tbg. Pressure  44 AOF  ONSERVATI  A. T. Chavez  rict Superviso	39 Csg  49 Tes	Cement  3. Pressure  t Method	
V. Well Completion  Spud Date  VI. Well Test Date  Hole Size  VI. Well Test Date  And Date New Oil  Choke Size  I hereby certify that the with and that the information knowledge and belief.  Signature: Ohio  Printed Name: Dolores Diaz  Title: Production Associated Date:  7.411.496	ata  The state of the Oil Continuity of the	Date 36  Servation Divisorue and comple	Test Date  Water  Sion have been complied the to the best of my  Phone (505) 326-9700	37 Test Leng 43 Gas d Approved b Title: Approved I	OIL CO	28 PBTD  18 Tbg. Pressure  44 AOF  ONSERVATI  A. T. Chavez  rict Superviso	39 Csg  49 Tes	Cement  3. Pressure  t Method	
V. Well Completion Spud Date  VI. Well Test Date  Printed Name: Dolores Diaz  Title: Production Associate: Production Associate: 7/11/96  The this is a change of on 14538 Meridian Oil Production and Production Associates of the production of the production of the production and production are production of the produc	ata  The state of the Oil Contion given above is to the Oil Contion given	Date 36  Servation Divisorue and comple	Test Date  Water  Sion have been complied the to the best of my  Phone (505) 326-9700	37 Test Leng 43 Gas 4 Approved b Title: Approved I	oIL CO y: Frank Distr	38 Tbg. Pressure 44 AOF  ONSERVATI  C. T. Chavez Fict Superviso 11, 1996	29 P. 33 Sacks 6 33 Csg 45 Tes ON DIVIS	Cement  3. Pressure  t Method	
V. Well Completion Spud Date  VI. Well Test Date  Printed Name: Dolores Diaz  Title: Production Associate: Production Associate: 7/11/96  The this is a change of on 14538 Meridian Oil Production and Production Associates of the production of the production of the production and production are production of the produc	ata  The state of the Oil Contion given above is to the Oil Contion given above is the Oil Contion given g	Date 36  Servation Divisorue and comple	Test Date  Water  Sion have been complied the to the best of my  Phone (505) 326-9700	37 Test Leng 43 Gas d Approved b Title: Approved I	oIL CO y: Frank Distr	28 PBTD  18 Tbg. Pressure  44 AOF  ONSERVATI  A. T. Chavez  rict Superviso	39 Csg  39 Csg  49 Tes	2. Pressure  ION	