

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-078146

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Newberry "B"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 35, T32N - R12W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1714, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)

At surface

1070 FNL 1450 FWL Unit C

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6343 Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud 8/16/66. Drilled to 278'. Ran 8 jts. 10 3/4" 32# casing set at 278' w/175 sx cement. Cement circulated. WOC. Drilled cement and drilled to 3080'. Ran 94 jts. 7 5/8" 26.4# casing (J-55) set at 3071' with 450 sx cement. Cement circulated. WOC. Drilled to TD 7560' on 8/27/66. Ran 239 jts. 4 1/2" 10.5 and 11.6# casing set at 7557 with 270 sx cement. Stage collar set at 5560, float collar at 7491. Cement - 1st stage w/120 sx, 2nd stage w/150 sx cement.

Released rig 8/27/66.  
Waiting on completion

RECEIVED

SEP 15 1966

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

RECEIVED

SEP 16 1966

OIL CON. COM.  
DIST. 3

18. I hereby certify that the foregoing is true and correct.

SIGNED

Harold C. Nichols

TITLE Senior Production Clerk

DATE 9/14/66

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DISTRIBUTION:

5-USGS, 1-Continental, 1-Atlantic, 1-File

\*See Instructions on Reverse Side