

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		SF-079282 078146
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. IF UNIT OR CA, AGREEMENT DESIGNATION NEWBERRY B
2. NAME OF OPERATOR CONOCO INC.		8. WELL NAME AND NO. #1
3. ADDRESS AND TELEPHONE NO. 10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424		9. API WELL NO. 30-045-12186
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1070' FNL & 1450' FWL, UNIT LETTER 'C, SEC. 35, T32N, R12W		10. FIELD AND POOL, OR EXPLORATORY AREA Basin Dakota/ Blanco Mesa Verde
		11. COUNTY OR PARISH, STATE SAN JUAN COUNTY, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: <u>CLEAN OUT</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water	
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 5/12/2000 MIRU Check psi 700# on csg 450# on 2 3/8" tbg and 300# on 1-1/4" coil tbg. SDFN DUE TO UNEXPECTED 1 1/4" COIL TUBING. 5/15/2000 Check psi 100# on 1 1/4" 700# on 2 3/8" tbg and 700# on annls RU Cudd Pressure Control coil tubing unit POOH w/ approximately 7000' of 1 1/4" coil tubing RD Cudd SDFN 5/16/2000 Bled well down killed w/ 40 bbls KCL. ND wellhead. Tbg hanger stuck in well head . RU Wood Group w/ inverted B1 nipple. Freed hanger. NU BOP's. PU 1 jt tagged fill. Tally out of hole. Fill @ 7542', Bottom perf @ 7530'. TIH w/ mule shoe SN and 123 jts. Laid down 2 jts that would not drift. SDFN 5/17/2000 Finish TIH w/ tbg drifted & landed tbg @ 7415' Swabbed well in. csg psi 700 # tbg psi 300# SDFN 5/18/2000 Check well psi 680# on tbg and 720# on csg. Rig down and move off Newberry B1.		
14. I hereby certify that the foregoing is true and correct		
SIGNED <u>Debra Sittner</u>		TITLE <u>DEBRA SITTNER, As Agent for Conoco Inc.</u> DATE <u>5/29/00</u>
(This space for Federal or State office use)		
APPROVED BY _____		TITLE _____ DATE _____
Conditions of approval, if any:		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

* See Instruction on Reverse Side

ACCEPTED FOR RECORD

UN 13 2000

AMOCU

BY SM DATE