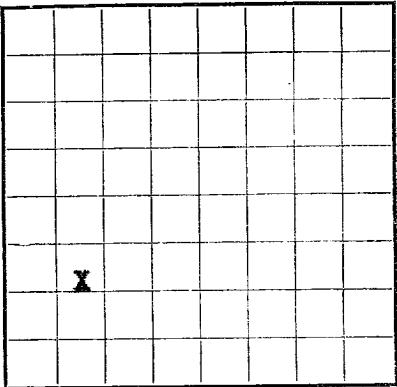


U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078147
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
Lessor or Tract Moore Field Bianco State New Mexico
Well No. 2 Sec. 26 T. 32N R. 12W Meridian NMPM County San Juan
Location 1670 ft. N. of 5 Line and 890 ft. E. of W Line of Section 26 Elevation 6397 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed DC Johnston

Date March 15, 1955 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling February 11, 1955 Finished drilling February 27, 1955

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 2823 to 2890 (G) No. 4, from 5096 to 5227 (G)
No. 2, from 4552 to 4650 (G) No. 5, from _____
No. 3, from 4650 to 5096 (G) No. 6, from _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Run in	From—	To—	Purpose
9 5/8"	25.4	3 W.	Armco	160'	Howco					Surface
7"	18.8	3 W.	Armco	1031'	Baker					Producing
2"	4.7	8 RD	Youngstown	5225'						Prod. Plug

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8"	175	125	Circulated		
7"	5026	500	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		See Well History.				

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from Gas Drilled _____ feet to _____ feet
Cable tools were used from 0 feet to 5026 feet, and from 5026 feet to 5270 feet

DATES

_____, 19____ Put to producing _____, 19____

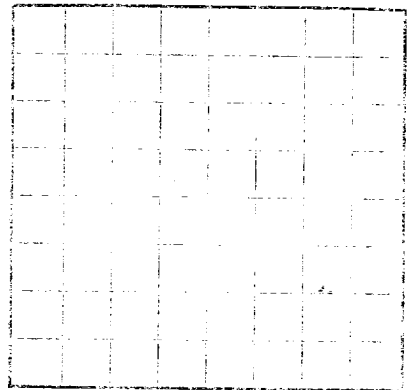
The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. 5,459,000
1048

U.S. LAND OFFICE
STANDARD NUMBER
PLEASE PRINT TO PROTECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL



LOCATE WELL CORRECTLY

Company: _____
Lessor or Owner: _____
Well No.: _____
Location: _____
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date: _____
The summary on this page is for the condition of the well at above date.

Commenced drilling: _____
Finished drilling: _____

OIL OR GAS SANDS OR ZONES

From	To	Notes
No. 1 from	No. 4 from	
No. 5 from	No. 6 from	
No. 7 from	No. 8 from	

IMPORTANT WATER SANDS

From	To	Notes
No. 1 from	No. 4 from	
No. 5 from	No. 6 from	
No. 7 from	No. 8 from	

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was sidetracked, or left in the well, give its size and location. If the well has been dynamited, give date, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or falling.

HISTORY OF OIL OR GAS WELL

MUDGING AND CEMENTING RECORD

Time	Kind of mud	Amount of mud used	Remarks

PLUGS AND ADAPTERS

Depth	Remarks

SHOOTING RECORD

Date	Depth shot	Depth cleaned out

TOOLS USED

Tool	From	To

DATES
Put to producing: _____
The production for the first 24 hours was _____
If gas well, cu. ft. per 24 hours _____
1000 pressure lbs. per sq. in. _____
emulsion; _____% water; and _____% sediment.
Gravity, °Bé. _____
barrels of fluid of which _____% was oil; _____% was gas.