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SIGNED _

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

So	utheastern New Mexico	· N	orthwestem New Mexico
T. Anhy	T. Canyon	T 01 41	T. Penn. "B"
B. Salt	T. Atoka	T. Distant Class	T. Penn. "C" T. Penn. "D"
T. Yates	T. Miss	T. Cliffs	T. Penn. "D" T. Leadville
T. Queen	T. Silurian	T. Menetee	T. Leadville T. Madison T. Elbert
T. Grayburg	T Montova	1. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. ElbertT. McCracken
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T. Paddock	T. McKee	Base Greenhorn	
T. Blinebry	T. C. West	T. Dakota	т Этом бого
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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

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