

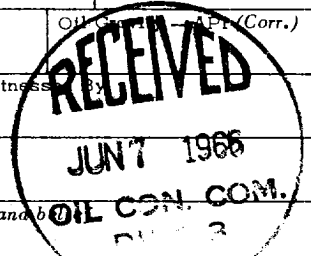
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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☐
5. State Oil & Gas Lease No.	

13. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐						8. Farm or Lease Name	
5. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☒ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						Culpepper Martin	
2. Name of Operator						9. Well No.	
Aztac Oil and Gas						3	
3. Address of Operator						10. Field and Pool, or Wildcat	
Drawer 570 Farmington, New Mexico						Blanco Mesaverde	
4. Location of Well							
UNIT LETTER <u>N</u> LOCATED <u>1650</u> FEET FROM THE <u>West</u> LINE AND <u>990</u> FEET FROM						12. County	
THE <u>South</u> LINE OF SEC. <u>33</u> TWP. <u>32N</u> RGE. <u>12W</u> NMPM						San Juan	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead			
3/27/66	5/2/66	6/1/66	5983 GL	5984			
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools		
7120	7084	2		X			
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
4743 - 4996 Mesaverde						yes	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Es - Ind, Densilog						no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
4 1/2	10.5 & 11.6	7120	6 1/2	490 sx			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					1 1/2	6845	6840
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4743-62, 4783-86, 4793-4802, 4829-36, 4984-96 2spf				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4743-4996 77,050 gal H2O 60,000# 20/40 25,000# 10/20 55 balls			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5/8/66		flowing				shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/1/66	3 hr	3/4"					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil - Gas - API (Corr.)	
	414			5140			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witness	
Sold							
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
ORIGINAL SIGNED BY JOE C. SALMON							
SIGNED		TITLE			DATE		
		District Superintendent			June 6, 1966		



This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Northwestern New Mexico

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]

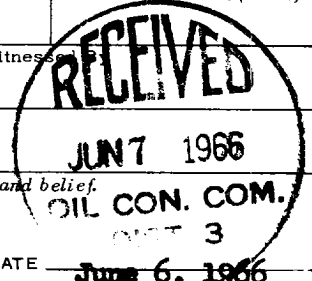
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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☐
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name							
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☒ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name Culpepper Martin							
2. Name of Operator Aztec Oil and Gas		9. Well No. 3							
3. Address of Operator Drawer 570 Farmington, New Mexico		10. Field and Pool, or Wildcat Basin Dakota							
4. Location of Well UNIT LETTER N LOCATED 1650 FEET FROM THE West LINE AND 990 FEET FROM THE South LINE OF SEC. 33 TWP. 32N RGE. 12W NMPM		12. County San Juan							
15. Date Spudded 3/27/66	16. Date T.D. Reached 5/2/66	17. Date Compl. (Ready to Prod.) 6/1/66	18. Elevations (DF, RKB, RT, GR, etc.) 5983 OL						
20. Total Depth 7120	21. Plug Back T.D. 7084	22. If Multiple Compl., How Many 2	23. Intervals Drilled By Rotary Tools ☒ Cable Tools _____						
24. Producing Interval(s), of this completion - Top, Bottom, Name 6923 - 7036 Dakota			25. Was Directional Survey Made yes						
26. Type Electric and Other Logs Run Es - Ind, Densilog			27. Was Well Cored no						
28. CASING RECORD (Report all strings set in well)									
CASING SIZE 4 1/2	WEIGHT LB./FT. 10.5 & 11.6	DEPTH SET 7120	HOLE SIZE 6 1/4						
CEMENTING RECORD 490 sz		AMOUNT PULLED							
29. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT						
30. TUBING RECORD		PACKER SET							
SIZE 1 1/2	DEPTH SET 6845	6840							
31. Perforation Record (Interval, size and number) 6923-28, 6934-36, 6999-7009, 7022-26, 7032-36 4 spf		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6923-7036</td> <td>36,490 gal H2O</td> </tr> <tr> <td></td> <td>20,000 # 20/40</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6923-7036	36,490 gal H2O		20,000 # 20/40
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								
6923-7036	36,490 gal H2O								
	20,000 # 20/40								
33. PRODUCTION									
Date First Production 5/8/66	Production Method (Flowing, gas lift, pumping - Size and type pump) flowing		Well Status (Prod. or Shut-in) shut-in						
Date of Test 5/23/66	Hours Tested 3 hr	Choke Size 3/4"	Flown. For Test Period						
Flowing Press. 124	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 1696						
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witness							
35. List of Attachments									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED ORIGINAL SIGNED BY JOE C. SALMON		TITLE District Superintendent	DATE June 6, 1966						



This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Bait	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Gorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.