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	TRANSPORTER	GAS	1	
	OPERATOR		1	
.	PRORATION OFFICE		Ľ	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

Separate Forms C-104 must be filed for each pool in multiple completed wells.

FILE U.S.G.S.		ND PORT OIL AND NATURAL GAS	Ellective 1-1-63				
TRANSPORTER OIL /	•						
OPERATOR /		5 *					
I. PRORATION OFFICE							
Aztec Oil & Gas Company							
Drawer 570, Farmington,	New Mexico	Ohor (Bloom orale)					
Reason(s) for filing (Check proper box) New We!!	Change in Transporter of:	Other (Please explain)	1 BRY				
Recompletion	Oil Dry Gas Casinghead Gas Condensa		VOII 12 10				
Change in Ownership	Cushing Car		DET				
If change of ownership give name and address of previous owner							
II. DESCRIPTION OF WELL AND L	Well No. Pool Name, Including Form		Lease No.				
Culpepper Martin	#3 Blanco Mesave	nde State, Federal o	Fee State				
1	Location Unit Letter N : 990 Feet From The South Line and 1650 Feet From The West						
Line of Section 33 Town	aship 32 North Range 12	West , NMPM,	San Juan County				
III. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approve	d come of this form is to be sent!				
Name of Authorized Transporter of Oil	ot Coudenagra free	14441000 0 111 111 111					
Plateau Name of Authorized Transporter of Casi			Box 108, Farmington, New Mexico Give address to which approved copy of this form is to be sent; Box 398, Bloomfield, New Mexico				
Southern Union Gatherin	Unit Sec. Twp. Rge.	Is gas actually connected? When	lew riewood				
give location of tanks.	h that from any other lease or pool, g	ive commingling order number:					
If this production is commingled with IV. COMPLETION DATA		New Well Workgver Deepen	Plug Back Same Res'v. Diff. Res'v.				
Designate Type of Completio		Total Depth	P.B.T.D.				
Date Spudded	Date Compl. Ready to Prod.		Tubing Depth				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay					
Perforations			Depth Casing Shoe				
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT				
HOLE SIZE	CASING & TUBING SIZE	DEFINACI					
		t and and and and all	and must be sound to or exceed top allow-				
OU. WELL	V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL OR Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)						
Date First New Oil Run To Tanks	Date of Test		Choke Size				
Length of Test	Tubing Pressure	Casing Pressure					
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF				
	· · · · · · · · · · · · · · · · · · ·						
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
VI. CERTIFICATE OF COMPLIAN	 NCE		ATION COMMISSION				
		APPROVED APR 1 0 1970					
	regulations of the Oil Conservation with and that the information given ne best of my knowledge and belief.	Original Signed by Emery C. Arnold					
		SUPERVISOR DIST, #3					
Q. 10 0	Seemone)		compliance with RULE 1104. wable for a newly drilled or deepened				
· -	natwe)	well, this form must be accomp	well, this form must be accompanied by a labdistion				
District Supe	e <u>rintendent</u> Fulo)	All sections of this form w	wet be filled out completely for ellow rells.				
April 8, 1976) Date)	Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporten or other such change of condition well name or number. Some Calok must be filed for each pool in multiple					