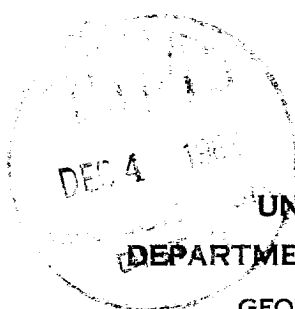


27

*

LOCATE WELL CORRECTLY



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Curtis J. Little** Address **2929 Monte Vista NE, Albuquerque, N. Mex.**
 Lessor or Tract **TP Coal & Oil-Murphy Corp.** Field **Wildcat** State **New Mexico**
 Well No. **2-27** Sec. **27** T. **32N** R. **17W** Meridian **NMP** County **San Juan**
 Location **740** ft. **(N. S.)** of **S** Line and **1980** ft. **(E. W.)** of **W** Line of **Sec. 27** Elevation **5473**
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date 11/30/62 Title Operator

The summary on this page is for the condition of the well at above date.

Completed drilling 11/19/62
Oil and Gas Sands or Zones
(Denote gas by G)
No. 1, from 1240 to 1254
No. 2, from 1254 to 1268
No. 3, from 1268 to 1282
No. 4, from 1282 to 1296
No. 5, from 1296 to 1310
No. 6, from 1310 to 1324
Important Water Sands
No. 1, from 1324 to 1338
No. 2, from 1338 to 1352
No. 3, from 1352 to 1366
No. 4, from 1366 to 1380
Casing Record

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
3-5/8	2A 11 1/2	8 rd	DAS	120	Baker Flood Guide	1240	1251	Prod.	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
3-5/8	34	11	Scott Bros. Drilling Co.		
5"	1285	35	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material _____ Size _____

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from 0 feet to 288 (in) feet, and from feet to feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

Put to producing 11-12-143, 19

The production for the first 24 hours was 40 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, °Bé. 42

If gas well, cu. ft. per 24 hours 11000 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. CP-100-156

EMPLOYEES

EMPLOYEES

Scott Bros. Drilling Co., Driller

_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1240	1240	Mancos shale
1240	1251	11	Gallup sandstone
1251	1258	7	Carlile shale
1258	1264	6	Sanostee limestone
1264	1288	24	Carlile shale

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

A blank sheet of graph paper with a grid pattern. The grid consists of horizontal and vertical lines forming squares. There are two small dark marks or smudges on the page: one near the center and another towards the bottom right corner.

_____ Date _____

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and the results. If there were any changes made in the casing, state them, and if any casing was "sidetracked," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If strings or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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FORMATION RECORD—Continued