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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Albuquerque, New Mexico Nov. 30, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Curtis J. Little (Company or Operator), Well No. 2-27, in SE 1/4 SW 1/4, N 27, Sec. 27, T. 32N, R. 17W, NMPM, Wildcat Pool

San Juan

County. Date Spudded 11/10/62 Date Drilling Completed 11/15/62

Please indicate location:

Elevation 5472 Total Depth 1288 PBDT None

Top Oil/Gas Pay 1240 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1240-1251 with 4 shots per foot

Open Hole None Depth Casing Shoe 1284.77 Tubing 1230

OIL WELL TEST -

Natural Prod. Test: Pumped 40 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): broke down with 15 bbls crude. Break down: 2800#. Treating 1500# at 6 bbls/mh

Casing Tubing Date first new Press. 100# Press. Pumping oil run to tanks 11/23/62

Oil Transporter McWood Corp.

Gas Transporter

Remarks: Plan to acidize and sand-oil frac next week.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved 10/1/62, 19.

OIL CONSERVATION COMMISSION

By: Original Signed by W. B. Smith

Title DEPUTY OIL & GAS INSPECTOR DIST. NO. 3

By: Curtis J. Little (Company or Operator) (Signature)

Title Owner Operator

Send Communications regarding well to:

Name Curtis J. Little

2929 Monte Vista NE, Albuquerque, N. Mex.