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SANTA FE			
FILE		1	
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OPERATOR		i .	

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWAPLE



This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered, into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				A 1	buquerque,New (Place)	-Mexico	N	ov 30,1.96 (Date)
ARE	HEREBY F	REOUESTI	NG AN ALLOV	VABLE FOR A	WELL KNOWN	AS:		
		. dobations			., Well No2-27	, in	\$ E '/	4SW1/4
(C	ompany or	perator)		(Lease)				D
N	See	c 2.7	, T32N	, R 1.7W	NMPM.,	VI.1 dca	C	P00
Sa.	n Juan		County, Date	Spudded1.1/.1	0/62 Date	Drilling Co	mpleted	11/15/62
	se indicate		Elevation	5472	Total Depth	1288	PBTD	None
			Top Oil/Gas Pa	y <u>1240</u>	Name of Prod.	Form.	Gallup	
)	C B	A	PRODUCING INTE	ERVAL -				
			Perforations	1240-1251	with 4 shots p	er foot		
	F G	H			Depth Casing Shoe		Depth Tubing	1920
					0001119 01000	+4 0++//		
	K J	I	OIL WELL TEST	Dimod				Choke
	_			• •	ls.oil,bb			
					atment (after recove			Choke
4	N O	P	load oil used)):bbls.c	il,bbls w	ater in	_hrs,	min. Size
	X		GAS WELL TEST	-				
dng "Ca	(FOOTAGE)	M W menting Reco			MCF/Day; Hour			
		Sax	T 15+ 10	id or Fracture Tre	atment:	MCF/	Day; Hours	flowed
Size	Feet		lest After AC					
Size	Feet		¬		esting:			
		11_	Choke Size	Method cf]				
3-5/8	34		Choke Size	Method cf T	e amounts of materia	ls used, suc	h as acid,	water, oil, and
3-5/8		35	Acid or Fractusand): Brake	Method of Ture Treatment (Giv	e amounts of materia	ls used, suc	h as acid,	water, oil, and
I -5/ 8!	34		Acid or Fractusand): Brake	Method of Ture Treatment (Giv	e amounts of materia	ls used, suc	h as acid,	water, oil, and
I -5/ 8!	34		Acid or Fractusand): Brake Casing Fress. 100	Method of Ture Treatment (Giv	e amounts of materia bels Crude Date first new goil run to tanks	ls used, suc	h as acid,	water, oil, and Treating OO# at 6 be
3-5/8	34		Choke Size Acid or Fractusand): Proke Casing Fress. 100 Cil Transporte	Method of Ture Treatment (Given with Tubing Press.	e amounts of materia Date first new goil run to tanks	ls used, suc	h as acid, wm: 2800 15	water, oil, and W. Treating 00# at 6 bi
3-5/8!	1283	35	Choke Size Acid or Fractusand): Breke Casing Press. 100 Cil Transporte Gas Transport	Method of Ture Treatment (Given with Tubing Press Pumpiler McNos	Date first new	ls used, suc	h as acid, wm: 2800 15	water, oil, and W. Treating 00# at 6 bi
3 -5/ 8'	1283	35	Choke Size Acid or Fractusand): Breke Casing Press. 100 Cil Transporte Gas Transporte dize and san	Method of Ture Treatment (Given with Indian Press Pumpler McNooder College Col	Date first new soil run to tanks	ls used, suc Break do	h as acid, wm: 2800 15	water, oil, and W. Treating 00# at 6 bi
3=5/8:	1283 P14	35 an to aci	Choke Size Acid or Fractusand): Brake Casing Fress. 100 Cil Transporte Gas Transport	Method of Ture Treatment (Given with Inding Press. Pumpiler McMooder and Indian	Date first new soil run to tanks	Is used, suc Break do	h as acid, whi 2800 2	water, oil, and W. Treatin 00# at 6 bi
narks:	1283	35 an to act	Choke Size Acid or Fractusand): Breke Casing Press. 100 Cil Transporte Gas Transporte dize and san	Method of Ture Treatment (Given with Indian Press Pumpling Press Pumpling er McNooder deciling fraction above is true and	e amounts of materia blis crude Date first new goil run to tanks Corp. complete to the bes	Is used, suc Break do	h as acid, whi 2800 2	water, oil, and W. Treatin 00# at 6 bi
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marks:	1283 1283 P1a eby certify OIL CONS	that the info one of by W.	Choke Size Acid or Fractusand): Brake Casing Fress. 100 Gil Transporte Gas Transporte dize and san	Method of Ture Treatment (Giver down with 1) Tubing Press. Pumplifier McNooder er McNooder above is true and 19	e amounts of materia blis crude Date first new goil run to tanks Corp. complete to the bes	ls used, such Break do 11/23/6 11/23/6 t of my known or Company	wh as acid, whi 2800 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	water, oil, and W. Treating 1967