

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

RECOMPLETION

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Albuquerque, New Mexico
(Place)

12-20-62
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Curtis J. Little

Navajo

, Well No. 2-27, in. SE $\frac{1}{4}$ SW $\frac{1}{4}$,

(Company or Operator)

(Lease)

N

Sec. 27

T. 32N

R. 17W

NMPM,

Wildcat

Pool

Unit Letter

San Juan

County. Date Spudded 11/10/62

Date Drilling Completed 11/15/62

Please indicate location:

Elevation 5472 Total Depth 1288 FBTD None

Top Oil/Gas Pay 1240 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1240-1251 with 4 shots per foot

Open Hole None Depth 1284.77 Depth 1260
Casing Shoe Tubing

OIL WELL TEST -

Pumped 40 bbls. oil, 0 bbls water in 24 hrs, 0 min. Choke
Natural Prod. Test:

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
Pump & Flowed 168.27 bbls. oil, 0 bbls water in 24 hrs, 0 min. Choke
load oil used):

GAS WELL TEST - (168.27)

Natural Prod. Test: MCF/Day Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Tubing Date first new Natural prod. test: 11/23/62
Press. Press. oil run to tanks Frac'd: 12/10/62

Oil Transporter McWood Corp. Recovered all load: 12-16-62

Gas Transporter

Remarks: Frac'd with 561 bbls lease crude and 8600 lbs 20/40 sand. Used 59 rubber ball sealers. Inj rate 13.2 bbls/min. Treating pressure 1000-2400 psi

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 20 1962, 19

Curtis J. Little

(Company or Operator)

By: Curtis J. Little
(Signature)

OIL CONSERVATION COMMISSION

Original Signed By
A. R. EDWARDS

By:

Title Operator

Send Communications regarding well to:

Name Curtis J. Little

Title PETROLEUM ENGINEER DIST. NO. 3

2929 Monte Vista NE, Albuquerque, N. Mex.