UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

	5.	Lease Number 14-20-603-5012
4. Time of Moll	6.	If Indian, All. or
1. Type of Well Oil	0.	Tribe Name
<i>()</i>		Navajo
Harrison Pet	7.	Unit Agreement Name
2. Name of Operator		N/A
Texas Pacific Oil & Gas Co., C/O Joseph E. Seagrams & Sons, Inc.	0	Well Name & Number
2 Address 9 Phone No. of Operator	8.	Navajo #2-27
3. Address & Phone No. of Operator 800 3 rd Ave., New York City, NY 10022-7699	9.	API Well No.
and 3 Ave., New York Only, IVI 10022 7000		30-045-1319000
4. Location of Well, Footage, Sec., T, R, M	10.	Field and Pool
740' FSL and 1980' FWL Sec.27 , T-32-N, R-17-W, NMPM		Many Rocks
\mathcal{N}	11.	County & State
	11.	San Juan County, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT,	OTHE	R DATA
Type of Submission Type of Action		
X Notice of IntentX_AbandonmentChange of Plans		
RecompletionNew Construction	. ~	
Subsequent ReportPlugging BackNon-Routine Fracturin Casing Repair Water Shut off	ig	
	า	
Final AbandonmentAltering CasingConversion to Injection Other -	•	
13. Describe Proposed or Completed Operations		
The state of the s	attache	ad
Texas Pacific Oil and Gas Co., proposes to Plug and Abandon this well per the procedure and diagram.	allacile	eu
procedure and diagram.		<u> </u>
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- 1917年 - 1917 - 1917年 - 191	.1/43	
14. I hereby certify that the foregoing is true and correct.		
Signed William Filla Title Contractor Date 2	2/24/97_	
William F. Clark, A-Plus Well Service		
William 1. Oldin, 7.1 100 from 00.770		
(This space for Federal or State Office use)	B 27	1997
APPROVED BY Title Date		P. 821
CONDITION OF APPROVAL, if any:		

Navajo #2-27

Proposed P&A

Many Rocks Gallup

740'S, 1980'W Sec 27, T-32-N, R-17-W, San Juan County, NM

Today's Date: 2/20/97 Spud: 11/10/62

Completed: 11/23/62

Mancos @ Surface

Gallup @ 920'

Sanostee @ 1258'

8-5/8" Casing Set @ 34' Cmt with 11 sxs (Circulated to Surface)

Perforate at 84'

Plug #3 84' - Surface Cmt with 24 sxs Class B.

TOC @ 838' (Calc, 100%)

TOC @ 950' (Calc, 75%)

Plug #1 1272' - 870' Cmt with 58 sxs Class B (50% excess, long plug)

Gallup Perforations: 1216' - 1222' w/4 spf

5" 11.5# J-55 CFI Casing Set @ 1285' Cemented with 50 cf

Well History:

6-3/4" Hole

8-5/8" Surface Casing set at 34' cemented to surface 5" Casing cemented with 35 sxs with 12.5# gilsonite.

Gallup zone perforated 1216' - 1222' with 4 SPF.

Pump Jack, rods and tubing in well;

2" EUE tubing @ 1230'

istory: Proposed Plugging Procedure:

TD 1288'

PBTD 1285'

- 1. Pull rods. tag bottom. Plug #1 from 1272' to 870' with 58 sxs Class B cement. POH with tubing.
- 2. WOC and then tag cement. Pressure test casing to 300#. POH and LD tubing.
- 3. Perforate 2 squeeze holes at 84'. Establish circulation out bradenhead. Mix and pump 17 sxs Class B cement from 84' to surface, circulate good cement out bradenhead.
- 4. WOC then cut off wellhead and install P&A marker.