submitted in lieu of Form 3160-5

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

	•	C10 C		
			5.	Lease Number 14-20-603-5012
1.	Type of Well		6.	If Indian, All. or
• •	Oil		0.	Tribe Name
				Navajo
	Harrison Fetrelenn	•	7.	Unit Agreement Name
2.	Name of Operator			N/A
	Texas Pacific Oil & Gas Co., C/O Joseph E. Seagram & Sons, Ir	nc.		
		8	В.	Well Name & Number
3.	Address & Phone No. of Operator			Navajo #2 <b>-6</b>
	800 3 <sup>rd</sup> Ave., New York City, NY 10022-7699	Ş	9.	API Well No.
				30-045-1319000
4.	, , , ,	•	10.	Field and Pool
	740' FSL and 1980' FWL <sub>,</sub> Sec.27 , T-32-N, R-17-W, NMPM			Many Rocks
	Ň			
		•	11.	County & State
				San Juan County, NM
13.	RecompletionNewX_ Subsequent Report Plugging BackNon Casing Repair Wate Final Abandonment Altering Casing Conv Other -  Describe Proposed or Completed Operations	nge of Plans Construction Routine Fracturing er Shut off version to Injection		MAR 1 9 1937 D
	Texas Pacific Oil and Gas Co., plugged and abando per the attached Plug & Abandonment Report.	n this well on Ma	irch	12, 1997
14.	I hereby certify that the foregoing is true and correct.			
Sigr	William F. Clark, A-Plus Well Service	Date 3/13	/97	<del></del>
\PP	s space for Federal or State Office use) PROVED BY /S/ Duane W. Spencer Title NDITION OF APPROVAL, if any:	Date MAR 18	3 199	27

## A - PLUS WELL SERVICE, INC.

## P.O. BOX 1979 FARMINGTON, NM 87499 505-325-2627 • FAX: 505-325-1211 3: 60

Texas Pacific Oil & Gas Co., c/o Joseph E. Seagram & Sons Navajo #2-27 740' FSL and 1980' FWL Sec.27, T-32-N, R-17-W, San Juan County, NM BIA 14-20-603-5012

Plug & Abandonment Report

#### **Cementing Summary:**

Plug #1 with 58 sxs Class B cement with 2% CaCl<sub>2</sub> inside casing from 1230' to 626' to fill Gallup perforations and cover top.

Plug #2 with 50 sxs Class B cement pumped down 5" casing from 84' to surface, circulate good cement to surface.

### **Plugging Summary:**

Notified BLM on 3-11-97

- 3-11-97 Road rig to location. RU rig and equipment. Open up well, no pressures. PU on rods and unseat pump. LD 1 rod and PU on polish rod. RU hot oil truck. Load casing with 35 bbls hot oil. POH and LD 43 4/8" rods, 5 ¾" rods and pump, total 1206'. Shut in well. SDFD.
- 3-12-97 Safety Meeting. Open up well, no pressure. Break wellhead cap loose. PU on tubing and remove slips and slip bowl. Break wellhead off and strip on 7" flange and BOP; test OK. RU rig floor. PU 1 joint tubing and RIH; tag fill at 1240'. PUH to 1230'. Plug #1 with 58 sxs Class B cement with 2% CaCl<sub>2</sub> inside casing from 1230' to 626' to fill Gallup perforations and cover top. POH and LD tubing. Shut in well and WOC cement. RU A-Plus wireline truck. Pressure test casing to 300# for 10 min, held OK. RIH and tag cement at 675'. Perforate 2 squeeze holes at 84'. POH and RD wireline. Establish circulation down 5" casing and out 8-5/8" annulus. Plug #2 with 50 sxs Class B cement pumped down 5" casing from 84' to surface, circulate good cement to surface. Shut in well and WOC. Finish digging out wellhead. ND BOP. Cut wellhead off, found cement down 15' in 5" and 8-5/8" annulus. Mix 25 sxs Class B cement, fill casing and annulus; then install P&A marker. RD rig and equipment; move off location.
  - J. Sanchez, BLM representative was on location.