submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

5. **Lease Number**
SF-078146

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

8. **Well Name & Number**
Moore #1

9. **API Well No.**
30-045-13214

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

10. **Field and Pool**
Blanco MV/Basin DK

4. **Location of Well, Footage, Sec., T, R, M**
1650'FNL, 990'FEL, Sec.35, T-32-N, R-12-W, NMPM

11. **County and State**
San Juan Co, NM

FEB 2000
RECEIVED
OIL CON. DIV.
DIST. 3

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
_X_ Notice of Intent	___ Abandonment	___ Change of Plans
	___ Recompletion	___ New Construction
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	___ Casing Repair	___ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	_X_ Other - workover	

13. Describe Proposed or Completed Operations

It is intended to workover the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed Peggy Cole Title Regulatory Administrator Date 1/28/00

trc

(This space for Federal or State Office use)
APPROVED BY /s/ Charlie Beecham Title _____ Date _____
CONDITION OF APPROVAL, if any:

NMOCD

Moore #1
MV/DK
1650' FNL, 990' FEL
Unit H, Section 35, T-32-N, R-12-W
Latitude / Longitude: 36° 56.6931' / 108° 3.5156'
Asset Completion Number: 4831602 MV / 4831601 DK

Summary/Recommendation:

Moore #1 was originally drilled in 1953 as a MV openhole producer. In 1969 the wellbore was sidetracked to the DK and completed as a MV/DK dual producer. A string of 2-3/8" tubing was landed for the DK interval; however, no tubing was installed for the MV. The DK production string was landed 32' above the top perforation. During the workover, the packer will be removed, both zones will produce up a 2-3/8" tubing string, a plunger lift system and additional facilities will be installed. Anticipated uplift is 80 Mcfd.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**

2. Haul to location 1000' 2-3/8", 4.7#, J-55 tubing. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.

3. Dakota 2-3/8" tubing is set at 7430'. Pick straight up on DK tubing to release the seal assembly from the 4-1/2", Baker Model "D" packer set at 7430'. TOOH with the following: 4', 6', 6' pup, 152 jts 2-3/8" tbg, 111' blast jts, 8' pup, 30' blast jt, 6' pup, 63 jts 2-3/8" tbg, 1 sliding sleeve jt, FN, 6' pup, and seal assembly. Lay down any bad joints, blast joints and seal assembly. Check tubing for scale build up and notify Operations Engineer.

4. TIH with 2-3/8" tubing and Baker Model "CJ" packer milling tool to recover the 4-1/2", Baker Model "D" packer set at 7430'. Mill on packer with air/mist **using a minimum mist rate of 12 bph.** TOOH and lay down packer.

5. TIH with 3-7/8" bit, bit sub and watermelon mill on 2-3/8" tubing and round trip to PBTD at 7664'. Clean out with air/mist as necessary. **NOTE: When using air/mist, minimum mist rate is 12 bph.** If scale is present, contact Operations Engineer to determine methodology for removing scale from casing and perforations.

6. TIH with 2-3/8", 4.7#, J-55, EUE tubing with a notched expendable check on bottom, F-Nipple (one joint off bottom), then ½ of the 2-3/8" tubing. Run a broach on sandline to insure the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. CO to PBTD with air/mist **using a minimum mist rate of 12 bph**. Alternate blow and flow periods at PBTD to check water and sand production rates.

7. Land tubing at ±7610'. ND BOP and NU WH. Pump off expendable check. Obtain final pitot gauge up the tubing. Connect to casing and circulate air to assure the expendable check has pumped off. If well will not flow on its own, make swab run to F-Nipple. RD and MOL. Return well to production.

Recommended: J. L. Dobson
Operations Engineer

Approved: Bruce D. Boys 1-14-00
Drilling Superintendent

Jennifer L. Dobson Office - (599-4052) Home - (325-9387) Pager - (324-2671)

JLD/klg