

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco FORMATION Mogaveros
COUNTY San Juan DATE WELL TESTED February 16, 1955

OPERATOR El Paso Natural Gas Company LEASE Moore WELL NO. 1
1/4 SECTION: NE UNIT LETTER SEC. 27 TMP. 32W RGE. 12W
CASING: . 7 " O.D. SET AT 4905 TUBING . 2 " WT. 4.76 SET AT 5115
PAY ZONE: FROM 4905 TO 5110 GAS GRAVITY: MEAS. EST.
TESTED THROUGH: CASING X TUBING
TEST NIPPLE 2" I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 1046 psig TUBING: 1049 psig S. I. PERIOD 9 days
TIME WELL OPENED: 10:15 A.M. TIME WELL GAUGED: 1:15 P.M.
IMPACT PRESSURE: 51 psig
VOLUME (Table I)
MULTIPLIER FOR PIPE OR CASING (Table II)
MULTIPLIER FOR FLOWING TEMP. (Table III)
MULTIPLIER FOR SP. GRAVITY (Table IV)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 5.637 MCF



WITNESSED BY: T. B. Grant
COMPANY: El Paso Natural Gas Company
TITLE: Gas Engineer

TESTED BY: C. E. Powell
COMPANY: El Paso Natural Gas Company
TITLE: Gas Engineer

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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