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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>E-3151-1</b>	
7. Unit Agreement Name	
8. Farm or Lease Name	
<b>State Con. AJ</b>	
9. Well No.	
<b>34</b>	
10. Field and Pool, or Wildcat	
<b>Basin Dakota</b>	
12. County	
<b>San Juan</b>	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator
	<b>PURCO PETROLEUM CORP.</b>
3. Address of Operator	
	<b>P.O. Box 869, Albuquerque, New Mexico 87103</b>
4. Location of Well	
UNIT LETTER <b>D</b> , <b>790</b> FEET FROM THE <b>North</b> LINE AND <b>790</b> FEET FROM THE <b>West</b> LINE, SECTION <b>36</b> TOWNSHIP <b>32 North</b> RANGE <b>12 West</b> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
<b>6404 Gr. 6416 KB</b>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Perforate and Frac</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

## First Stage:

3-3-67: Perforated 7646-58' w/4 Hyper-jets/ft. Broke down perfs w/3200 psi. Ran 8000 gal. pad ahead of treatment. Fraced w/47,000 gals. water and 23,000# 20-40-sd.

## Second Stage:

Perforated 7584-94' and 7544-58' w/2 Hyper-jets/ft. Broke down perfs w/2700 psi. Perforated 7504-36' w/2 Hyper-jets/ft. Ran 10,000 gal. pad ahead of treatment. Fraced w/72,600 gals. water and 55,000# 20-40 sd.

## Third State:

Perforated 7420-46' w/4 Hyper-jets/ft. Broke down perfs w/3500 psi. Ran 8000 gal. pad ahead of treatment. Fraced w/35,900 gals. water and 25,000# 20-40 sd.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Donald A. Walker</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>3-8-67</u>
APPROVED BY <u>Ernest Chavez</u>	TITLE <u>BUTLER AS. ENGINEER</u>	DATE <u>MAR 9 1967</u>
CONDITIONS OF APPROVAL, IF ANY:		