	NO. OF COPIES RECEIVED	110		
	DISTRIBUTION			
	SANTA FE	1		'
	FILE	1		
	U.S.G.S.			AUTHOR
	LAND OFFICE			
	TRANSPORTER GAS	1		
	OPERATOR	(0)		
I.	PRORATION OFFICE			
	Operator			
	PU:	BCO I	ETR	OLEUM CORE
	Address			
	Р.	0. Bo	x P	, Aztec, N
	Reason(s) for filing (Check	proper	box)	
	New Well			Change in T
	Recompletion			Oil
	Change in Ownership			Casinghead
II.	Lease Name		ND L	Well No. P
	State Com	4 =		
	Location	AJ.		34
	Location Unit Letter	<b>AJ</b>	790	Feet From
	Location	;	<del>790</del>	Feet From
11.	Unit Letter	ANSP	790 Town	ship 32 Nor
11.	Unit Letter	CANSP	790 Town ORTI	ER OF OIL A
IJ.	Unit Letter	ANSP porter of	Town ORTI	ER OF OIL A or Concept of Gas Concep
11.	Unit Letter	ANSP porter of	Town ORTI	ER OF OIL A or Con
11.	Unit Letter	ANSP porter of	Town ORTI	ER OF OIL A or Concept of Gas Concep
	Unit Letter	tansporter of	Town ORTI	ER OF OIL A or Concernated gheat Gas Unit   Sec. D   36
	Unit Letter	tansporter of	Town ORTI for [ Cash d with	ER OF OIL A or Conghed Gas Company Unit Sec.  D 36 that from any
	Unit Letter	tenu porter of tral (	Town ORTI	ER OF OIL A or Concept of Sec.  D 36 that from any Oil — (X)
	Unit Letter	tenu porter of tral (	Town ORTI	ER OF OIL A or Concept of Sec.  D 36 that from any Oil — (X)
	Unit Letter	teau porter of trail (ands, mingled	Town ORTI for [ Cash d with letion	ER OF OIL A or Congleted Gas  Company Unit Sec. D 36 that from any Date Compl. Re Name of Produc
	Unit Letter	teau porter of trail (ands, mingled	Town ORTI for [ Cash d with letion	ER OF OIL A or Concept of Company Unit Sec.  D 36 that from any Oil — (X) Date Compl. Report of Products  Pakots  4, 7544-56
	Unit Letter	Comp	Town ORTI for [ Cash d with letion	ER OF OIL A or Con corporate aghedd Gas Unit Sec. D 36 that from any - (X) Date Compl. Re Name of Produc Pakots 4, 7544-56
	Unit Letter	Comp	Town ORTI for [ Cash d with letion	ER OF OIL A or Concept of Company Unit Sec.  D 36 that from any Oil — (X) Date Compl. Report of Products  Pakots  4, 7544-56
	Unit Letter	Comp	Town ORTI for [ Cash d with letion	ER OF OIL A or Con corporate ighed Gas Company Unit Sec. D 36 that from any Date Compl. Re Name of Produc Dakots 4, 7544-56

April 17, 1967

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST F	Supersedes Old C-104 and C-1 Effective 1-1-65		
FILE /	AUTHORIZATION TO TRAN	AND ISPORT OIL AND NATURAL		
AND OFFICE	AUTHORIZATION TO TRAI	ASPORT OIL AND NATORIAL	• 35%	
OIL /			ight of the conjugation	
RANSPORTER GAS /				
PERATOR (				
PRORATION OFFICE			- F 4 4 4 4 4	
perator	ACTION ALOND			
ddress	OLEUM CORP.		<i></i>	
79 A 79 17	Anton Nov Marrian 8711	0	3000	
eason(s) for filing (Check proper box)	, Aztec, New Mexico 8741	Other (Please explain)		
ew Well	Change in Transporter of:		The same of the sa	
ecompletion	Oll Dry Gas	<del>=</del>		
hange in Ownership	Casinghead Gas Condens	sate		
change of ownership give name				
d address of previous owner				
ESCRIPTION OF WELL AND L ease Name	EASE. Well No. Pool Name, Including Fo			
State Com. AJ	34 Basin Dakots	State, Fea	eral or Fee State E-3151	
Unit Letter <b>n</b> ; <b>700</b>	Feet From The <b>North</b> Line	and 790 Feet Fro	om The West	
	nship <b>32 North</b> Range <b>12</b>	West , NMPM, S	san Juan County	
Line of Section 36 Town	nship <b>32 North</b> Range <b>12</b>	_ #G0 V	Anna V House	
ESIGNATION OF TRANSPORT Tame of Authorized Transporter of Oil	er of oil and natural gas	Address (Give address to which ap	proved copy of this form is to be sent)	
	_	P.O. Box 108. Farmir	orton. N.M. 87401 proved copy of this form is so be sent)	
and of manifester				
El Paso Natural Gas	Company Unit Sec. Twp. Rge.	P.O. Box 1492, El Pr Is gas actually connected?	uso, Texas 79999	
well produces oil or liquids, ive location of tanks.		1		
	D 36 32N 12N	No		
this production is commingled with OMPLETION DATA	n that from any other lease or pool, g	give comminging order number.		
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Res	
Designate Type of Completion		XX Total Depth	P.B.T.D.	
ate Spudded	Date Compl. Ready to Prod.	-		
2-12-67 levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	7673 KB	Tubing Depth	
i		71:20		
6404 Gr. 6416 KB Perforations 7616 68 7581-6	Dakota 94, 7544-58, 7504-36 and	7420-46	7656 KB Dept.: Jasing Cloe	
1040=00, 1904=9			7673 KB	
	TUBING, CASING, AND		1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
15"	10 3/4" OD, 32.75#/ft.	350 KB	250 Class A	
9 7/8"	7 5/8" OD, 26.40#/ft.	3,114 108	140 Class C	
6 3/4"	7 5/8" OD, 26.40#/ft. 4 1/2" OD, 10.50#/ft. 2 3/8" OD, 4.7#/ft.	7,656 MD	300 CLARK C	
EST DATA AND REQUEST FO	DATTOWARIE (Test must be at	7,656 KB	oil and must be equal to or exceed top ali	
IL WELL	able for this de	pth or be for full 24 hours)		
Cate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)	
		Casing Pressure	Choke Size	
ength of Test	Tubing Pressure	Cdaing Piessme	0.00.00	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
letaat Prod. Barring 1991				
Actual Prod. Test-MCF/D	3-23-67	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	1985 psig	1960 nate	3/4" choke	
Back Pressure ERTIFICATE OF COMPLIANO	• •	OIL CONSER	RVATION COMMISSION	
		APPLATE	P:	
hereby certify that the rules and r	egulations of the Oil Conservation	ByOriginal Signed by Emery C. Arnold		
indian boun been complied u	with and that the information given best of my knowledge and belief.			
DOTE 15 tigo and complete to the	· · · · · · · · · · · · · · · · · · ·	TITLEDESAR DI	ST. # <b>3</b>	
_		11		
	1//	This form is to be filed	in compliance with RULE 1104.	
Donald ( 11)	alkel	I	llowable for a newly drilled or deepe mpanied by a tabulation of the deviat	
onald C. Walker	District Engineer	tests taken on the well in a	ccordance with RULE 111.	
(Tie	ile)	All sections of this form	n must be filled out completely for all it wells.	
(112	·,	" TOTE ON HEM BITG LECOMPTERS.		

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.