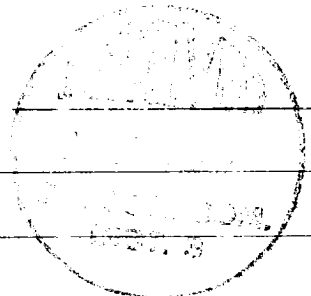


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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65



I. Operator **PUBCO PETROLEUM CORP.**
Address **P.O. Box P, Aztec, New Mexico 87410**
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐ Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name **State Com. AJ** Well No. **34** Pool Name, including Formation **Basin Dakota** Kind of Lease **State** Lease No. **E-3151-1**
Location **Unit Letter D** **790** Feet From The **North** Line and **790** Feet From The **West**
Line of Section **36** Township **32 North** Range **12 West**, NMPM, **San Juan** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
Plateau, Incorporated **P.O. Box 108, Farmington, N.M. 87401**
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company **P.O. Box 1492, El Paso, Texas 79999**
If well produces oil or liquids, give location of tanks. Unit **D** Sec. **36** Twp. **32N** Rge. **12W** Is gas actually connected? **No** When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Resrv. Diff. Resrv.
XX XX
Date Spudded **2-12-67** Date Compl. Ready to Prod. **3-5-67** Total Depth **7673 KB** P.B.T.D. **7668 KB**
Elevations (DF, RKB, RT, GR, etc.) **6404 Gr. 6416 KB** Name of Producing Formation **Dakota** Top Oil/Gas Pay **7420** Tubing Depth **7656 KB**
Perforations **7646-68, 7584-94, 7544-58, 7504-36 and 7420-46** Depth Casing above **7673 KB**
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
15" **10 3/4" OD, 32.75#/ft.** **350 KB** **250 Class A**
9 7/8" **7 5/8" OD, 26.40#/ft.** **3,114 KB** **440 Class C**
6 3/4" **4 1/2" OD, 10.50#/ft.** **7,673 KB** **360 Class C**
2 3/8" OD, 4.7#/ft. **7,656 KB**

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL Date of test, **3-23-67**
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
5,540 **3 hours** **1960 psig** **3/4" choke**
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size
Back Pressure **1985 psig**

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Donald C. Walker District Engineer
(Signature)
(Title)
April 17, 1967
(Date)
APPROVED _____, 19____
BY **Original Signed by Emery C. Arnold**
TITLE **REGIONAL DIST. #3**
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.