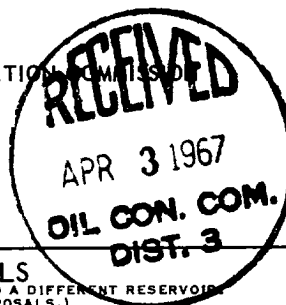


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OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION



Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1198-2
7. Unit Agreement Name
8. Farm or Lease Name State Con. AK
9. Well No. 35
10. Field and Pool, or Wildcat Basin Dakota
12. County San Juan

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator PURCO PETROLEUM CORP.	8. Farm or Lease Name State Con. AK
3. Address of Operator P.O. Box 869, Albuquerque, New Mexico 87103	9. Well No. 35
4. Location of Well UNIT LETTER B , 790 FEET FROM THE North LINE AND 1700 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 32 North RANGE 12 West NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6364 Gr. 6378 KB.	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Perforate and Frac <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-27-67: Rigged up completion rig and cleaned out to 7635'. Tested csg. to 3500 psi. Test OK.

Perforated 7613-27' w/4 H-jets/ft. Fraced first stage w/34,000 Gals. water and 8500# 20-40 sand. Set Baker bridge plug at 7610'. Tested to 3500 psi. Test OK.

Perforated 7575-86, 7540-52, and 7494-7534 w/2 H-jets/ft. Fraced second stage w/81,000 gals. water and 36,500# 20-40 sand. Set Baker bridge plug at 7480'. Tested plug w/3500 psi. Test OK.

Perforated 7406-34 w/2 H-jets/ft. Fraced third stage w/48,700 gals. water and 18,000# 20-40 sand. Cleaned out, drilled bridge plugs.

3-29-67: Ran 244 jts. 2 3/8" tbg w/perforated sub on bottom. Landed depth, 7,620.63' from KB.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donald C. Walker TITLE Petroleum Engineer DATE 3-30-67
APPROVED BY [Signature] TITLE SUPERVISOR DIST. #3 DATE APR 8 1967
CONDITIONS OF APPROVAL, IF ANY: