

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-20027
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E 1198-2
7. Lease Name or Unit Agreement Name STATE COM AK <003263>
8. Well No. 35
9. Pool name or Wildcat BLANCO MESAVERDE <72319>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator CONOCO INC. <005073>	
3. Address of Operator 10 Desta Drive Ste 100 W. Midland, TX 79705	
4. Well Location Unit Letter <u>B</u> : <u>790</u> Feet From The <u>NORTH</u> Line and <u>1700</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>32 N</u> Range <u>12 W</u> NMPM <u>SAN JUAN</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> OCT 24 1994 TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: RECOMPLETE TO MESAVERDE <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

17-15-94 MIRU. TAG BOTTOM @ 7613'. POOH. GIH W/ 4 1/2" SCRAPER TO 6100'. POOH. GIH W/ 4 1/2" PACKER SET @ 8000'. TEST CSG TO 3000# DIDNT HOLD. RELEASE PKR. POOH. ISOLATE LEAK BETWEEN 3699-3630'. GIH W/ RBP SET @ 3690'. SPOT 6 SX SAND ON TOP SET PACKER @ 3294'. PUMP 200 SX CLASS B CMT @ 3 BPM. DISPLACE TO 6420'. SET PACKER TO PRESS UP TBG TO 1500# - SWION. POOH W/ TBG & PACKER. GIH W/ 3 7/8" BIT 6 DC & 2 3/8" TBG TAG @ 3323'. DO CMT FROM 3323-3650'. TEST CSG TO 500# HELD. POOH W/ RBP. GIHW/ RBP SET @ 3690'. PREPARE TO SQUEEZE LEAK @ 3640-3650'. GIH W/ PACKER SET @ 3320'. SPOT 25 SX CLASS B CMT W/ FLUID LOSS. SQUEEZE CSG LEAK FROM 3640-3680 TO 3000#. SION. GIH W/ 3 7/8" BIT. 6 DC & 2 3/8" TBG TAG TOC @ 3336'. DRILL OUT CMT FROM 3336-3651'. CIRC CLEAN TEST CSG TO 1000# HELD. PERF POINT LOOKOUT & LOWER MENEFFEE W/ 3 1/2" SELECT FIRE GUN @ 5040, 5067, 5082, 5088, 5231, 5236, 5239, 5244, 5262, 5266, 5269, 5292, 5296, 5804 & 5324. TOTAL OF 32 HOLES. ACIDIZE W/ 1800g 18% HCL. FLUSH W/ 2000g 2% KCL. FRAC W/ 535.00 BCF NA W/ 30,900g SPECTRA FREE + 3000g 50# GELLED WATER & 180,000# 16/30 ARIZONA SAND. PERF CLIFFHOUSE & UPPER MENEFFEE @ 4503, 4560, 4570, 4582, 4598, 4675, 4680, 4686, 4692, 4702, 4730, 4740, 4756, 4917, 4920 TOTAL OF 16 HOLES. FRAC W/ 15,538g 50% SPECTRA 3000 & SEE BACK SIDE FOR CONTINUATION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill R. Keathly TITLE SR. REGULATORY SPEC. DATE 10-21-94
TYPE OR PRINT NAME BILL R. KEATHLY TELEPHONE NO. 915-686-5424

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE OCT 28 1994
CONDITIONS OF APPROVAL, IF ANY:

44.363# 16/30 ARIZONA SAND W/ 10.300BCF NA. DISPLACED W/ 10 BBL 30 # GEL.
SET 4 1/2" CIBP @ 6662' TO ISOLATE THE DAKOTA FORMATION.
GIH W/ 2 3/8" TBG SET @ 5300'. RETURN WELL TO PRODUCTION.

10-20-94 RDMO.

THE DAKOTA FORMATION PREFS ARE CURRENTLY UNDER THE CIBP. A DETERMINATION ON
WHETHER TO APPLY FOR A DOWN HOLE COMMINGLE PERMIT WILL LOOKED AT AFTER THE
PRODUCTION FROM THE MESAVERDE HAS BEEN TESTED FOR A PERIOD OF AT LEAST 6
MONTHS.

Test 10/21/94 800 MCF 3 BWPD TP 250 PSI