

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Bravo Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-10-
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address CONOCO INC. 10 Desta Drive Ste 100W MIDLAND, TEXAS 79705		OGRID Number 005073	
		Reason for Filing Code RC	
API Number 30 - 0 45-20027	Pool Name BLANCO MESAVERDE	Pool Code 72319	
Property Code 003263	Property Name STATE COM AK	Well Number 35	

II. Surface Location

UL or lot no. B	Section 36	Township 32 N	Range 12 W	Lot Idn	Feet from the 790	North/South line NORTH	Feet from the 1700	East/West line EAST	County SAN JUAN
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Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Loc Code S	Producing Method Code F	Gas Connection Date 10-21-94		C-129 Permit Number		C-129 Effective Date		C-129 Expiration Date	

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
005097	CONOCO PRODUCTION 10 DEST DR STE 100W MIDLAND, TX. 79705	812030	G	B 36 32N 12W

RECEIVED
OCT 24 1994

IV. Produced Water

POD 812050	POD ULSTR Location and Description B 36 32N 12W
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OIL CON. DIV.
DIST. 3

V. Well Completion Data

Spud Date	Ready Date 10-20-94	TD 7640	PBTD 7613	Perforations 4503 - 5324
Hole Size	Casing & Tubing Size NO CHANGE	Depth Set	Sacks Cement	
	2 3/8" TBG	5300		

VI. Well Test Data

Date New Oil	Gas Delivery Date 10-21-94	Test Date 10-21-94	Test Length 24	Tbg. Pressure 290	Csg. Pressure
Choke Size 32/64	Oil 0	Water 3	Gas 850	AOF	Test Method F

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Bill R. Keathly*
Printed name: BILL R. KEATHLY
Title: SR. REGULATORY SPEC.
Date: 10-21-94 Phone: (915) 686-5424

OIL CONSERVATION DIVISION

Approved by: *37.8*
SUPERVISOR DISTRICT #3

Title:
Approval Date: OCT 24 1994

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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New Mexico Oil Conservation Division
C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED
"AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.

Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

1. Operator's name and address

2. Operator's OGRND number. If you do not have one it will be assigned and filed in by the District office.

3. Reason for filling code from the following table:

NW New Well
RC Recompletion
CH Change of Operator
AO Add oil/condensate transporter
CO Change oil/condensate transporter
AG Add gas transporter
CG Change gas transporter
RT Request for test allowable (include volume requested)
If for any other reason write that reason in this box.

4. The API number of this well

5. The name of the pool for this completion

6. The pool code for this pool

7. The property code for this completion

8. The property name (well name) for this completion

9. The well number for this completion

10. The surface location of this completion NOTE: If the United States government survey designates a Lot Number for the location use that number in the "UL or lot no." box. Otherwise use the OGD unit letter.

11. The bottom hole location of this completion

12. Lease code from the following table:

F Federal
S State
P Private
J Judicial
N Navajo
U Ute Mountain Ute
I Other Indian Tribe

13. The producing method code from the following table:

F Flowing
P Pumping or other artificial lift

14. MODA/YR that this completion was first connected to a gas transporter

15. The permit number from the District approved C-129 for this completion

16. MODA/YR of the C-129 approval for this completion

17. MODA/YR of the expiration of C-129 approval for this completion

18. The gas or oil transporter's OGRND number

19. Name and address of the transporter of the product

20. The number assigned to the POD from which the product will be transported by the transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.

21. Product code from the following table:

G Gas
O Oil

22.

The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
The POD number of the storage from which water is moved from the property. If this is a new well or recompletion and the POD has no number the district office will assign a number and write it here.

23.

The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)
MODA/YR drilling commenced

25.

MODA/YR the completion was ready to produce

26.

Total vertical depth of the well

27.

Plugback vertical depth

28.

Top and bottom perforation in this completion or casing shoe and TD if openhole

29.

Inside diameter of the well bore

30.

Outside diameter of the casing and tubing

31.

Depth of casing and tubing. If a casing liner show top and bottom.

32.

Number of sacks of cement used per casing string

33.

The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

34.

MODA/YR that new oil was first produced

35.

MODA/YR that gas was first produced into a pipeline

36.

MODA/YR that the following test was completed

37.

Length in hours of the test

38.

Flowing tubing pressure - oil wells

39.

Shut-in tubing pressure - gas wells

40.

Flowing casing pressure - oil wells

41.

Shut-in casing pressure - gas wells

42.

Diameter of the choke used in the test

43.

Barrels of oil produced during the test

44.

Barrels of water produced during the test

45.

MCF of gas produced during the test

46.

The method used to test the well:

F Flowing
P Pumping
S Swabbing
I Other method please write it in.

47.

The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report
The previous operator's name, the signature, printed name, and title of the previous operator no longer authorized to verify that the previous operator no longer signed by that person