NO OF COPIES RECEIVED L	E		/		
DISTRIBUTION SANTA FE /		CONSERVATION COMMISSION FOR ALLOWABLE	Form C - 104 Supersedes Old C-104 and C-116 Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATUR	AL GAS		
IRANSPORTER GAS					
OPERATOR /					
Cperator	XPLORATION, INC.				
Address P. O. Box 1228	Long Beach, Californ	ia 90801			
Reason(s) for filing (Check proper	box i	Other (Ite)	,		
Hecompletion Thange in Ownership X	C ange in Transporter of: Dry G Sissinghead Gas Conde				
If change of ownership give name and address of previous owner		pany Box 1497	Farmington, New Mexico 874		
II. DESCRIPTION OF WELL A:	ND LEASE. Weil No. Fool Name, Including F	Formation	w ve Leise No.		
Navajo Location	# 5 Mesa Gallup		Service Indian NAV-14-20-60		
Unit Letter 0 ; 4	140 Feet From The 5 Li	ne and 1980 and	The E		
Line of Section 10	Township 32 Range	18 , sparsy, Sa	an J uan County		
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL GA	Andress (Give address to h h	is or ved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Mast Nec. Twp. Rge.	is gas intually three ret	A ² :.		
If this production is commingled V. COMPLETION DATA	I with that from any other lease or pool,	give commungling order n in by			
Designate Type of Compl	$\begin{array}{c c} \hline \text{Gil Well} & \text{Gas Well} \\ \hline \text{etion} = (X) & \end{array}$	Hew Well Workever Tee-	el elug Back Same Beste. Diff. Restv.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, et	Name of Producing Formation	Top Cil/Gas 1 iy	Tubing Depth		
Perforations			Depth Cosing Shoe		
HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT		
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this d	after recovery of total volume of ou epth or be for full 24 hours)	d c l and must be equal to or exceed top allow-		
Date First New Cil. Bun To Tanks		Producing Method (Flow, pump.	gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bhis.	Water - Bbis.	Gas • MCF		
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chake Size		
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
		APPROVED	484 10 M/ 19		
Commission have been complis	and regulations of the Oil Conservation ed with and that the information given the best of my knowledge and belief.	0-3-3-3-2 03-3-	ed by Emery C. Arnold		

Jack D. Cook

(Signature) Engineering & Production Service, Inc.

(Title)

(Date)

APPRO	VED		-7	kilk (1/	, 19	
BY	Original	Signæd	ŊŅ	Emery	94 94 7	Arneld	
TITI F		SUP	ery:	ISOR D	LST	#3	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



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