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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

B.I.

Operator <b>Exploration Drilling Company</b>	
Address <b>1909 First National Bank Bldg. Tulsa, Oklahoma 74103</b>	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE			
Lease Name <b>Navajo</b>	Well No. <b>13</b>	Pool Name, including Formation <b>Mesa Gallup Ext.</b>	Kind of Lease State, Federal or Fee <b>Fed.</b>
Location			
Unit Letter <b>L</b>	<b>2310</b>	Feet From The <b>South</b>	Line and <b>330</b> Feet From The <b>West</b>
Line of Section <b>14</b>	Township <b>32 N</b>	Range <b>18 W</b>	NMPM <b>San Juan</b> County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> <b>The Permian Corporation</b>	Address (Give address to which approved copy of this form is to be sent) <b>200 B Pet. Plaza Bldg. Farmington, NM</b>		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit <b>0</b> Sec. <b>14</b> Twp. <b>32 N</b> Rge. <b>18 W</b>	Is gas actually connected? <b>No</b>	When

If this production is commingled with that from any other lease or pool, give commingling order number: **None**

IV. COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v. <input type="checkbox"/> Diff. Res'v. <input type="checkbox"/>		
Date Spudded <b>March 23, 1968</b>	Date Compl. Ready to Prod. <b>March 31, 1968</b>	Total Depth <b>1762</b>	P.B.T.D. <b>1720</b>
Pool <b>Mesa Gallup Ext.</b>	Name of Producing Formation <b>Tecito Sand</b>	Top Oil/Gas Pay <b>1641</b>	Tubing Depth <b>1678</b>
Perforations <b>1642- 56- 1660- 65 - 2 shots per ft.</b>			Depth Casing Shoe <b>1749</b>
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<b>surface casing</b>	<b>7"</b>	<b>30 ft.</b>	<b>7 sack reg.</b>
<b>6 1/2" casing</b>	<b>4 1/2", 9.5 J-55</b>	<b>1749 ft.</b>	<b>35 sack reg.</b>
	<b>2 7/8"</b>	<b>1678</b>	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks <b>4-9-68</b>	Date of Test <b>4-10-68</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Pump</b>	
Length of Test <b>20 hrs.</b>	Tubing Pressure <b>0</b>	Casing Pressure <b>10 lb.</b>	Choke Size <b>2"</b>
Actual Prod. During Test <b>84</b>	Oil-Bbls. <b>84</b>	Water-Bbls. <b>None</b>	Gas-MCF <b>None</b>

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED <b>APR 10 1968</b>	
		BY <b>Original Signed by A. R. Kendrick</b>	
		TITLE <b>PETROLEUM ENGINEER DIST. NO. 3</b>	
Agent <b>Billy Osborne</b> (Signature) <b>Agent</b> (Title) <b>4-10-68</b> (Date)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	



