

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires September 30, 1990

91 JUL -3 PM 1:20

Leave Designation and Serial No
14-20-603-584

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

613 FARMINGTON, N.M.

If Indian, Allottee or Tribe Name

Navajo

If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

GRAND RESOURCES, INC.

3. Address and Telephone No

2250 E. 73rd Street, Suite 400 Tulsa, OK 74136 (918) 492-2366

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310 FSL - 330 FWL
Sec. 14-32N-18W

8. Well Name and No

Navajo #C #5

9. API Well No

300452025100S1

10. Field and Prod. or Exploratory Area

Gallup Mesa

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Convert #5C, a producing well to an injection well.

MIRU. Lay down tubing and rods. Run 2 3/8" EUE J-55 plastic lined tubing with Halliburton Tension packer set at approximately 1,525'. Load annulus with treated packer fluid. Pressure test annulus to approximately 1000 psi. Commence injection.

RECEIVED

JUL 13 1991

OIL CON. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Manager

Date

10/5/90

(This space for Federal or State office use)

Approved by

Title

Date

JUL 13 1991

Conditions of approval, if any

APPROVED

NMOCU